

### 3-Year Worst Case Drill Outlook

Every three years, plan holders are required to exercise their contingency plans, assuming a worst case scenario spill, in a worst case tabletop drill. The table below lists, by year, the plan holders that are expected to hold a worst-case drill.

2021	2022	2023
BP Pipelines Northwest	Andeavor Anacortes Refinery	Burlington Northern Sante Fe Railroad (BNSF)
BP Shipping Limited	Andeavor Logistics Northwest Products System	Centerline Logistics
Maxum	BP Cherry Point Refinery	Maritime Fire and Safety Association (MFSA)
Navy Region Northwest (Whidbey Island)	Kinder Morgan Harbor Island Terminal	Maxum
Phillips 66 Ferndale Refinery	National Response Corporation Environmental Services	Phillips 66 Ferndale Refinery
REG - Grays Harbor Integrated Contingency Plan	NuStar Energy, LP (Tacoma)	Polar Tankers
Tacoma Rail-Tacoma Public Utilities	Phillips 66 Integrated Contingency Plan (Spokane)	Shell Pipeline Company LP
Tesoro (Port Angeles)	Seaport Sound Terminal	Tacoma Rail-Tacoma Public Utilities
Tidewater Transportation and Terminals	Shell Puget Sound Refinery	TLP Management Services LLC
TLP Management Services LLC	US Oil and Refining/McChord Pipeline Co.	Trans Mountain Pipeline (Puget Sound) LLC
Trans Mountain Pipeline (Puget Sound) LLC		
Union Pacific		
Washington State Maritime Cooperative (WSMC)		