

3-Year Worst Case Drill Outlook

Every three years, plan holders are required to exercise their contingency plans, assuming a worst case scenario spill, in a worst case tabletop drill. The table below lists, by year, the plan holders that are expected to hold a worst-case drill.

2020	2021	2022
BNSF	BP Pipelines Northwest	Andeavor Anacortes Refinery
Centerline Logistics	BP Shipping Limited	Andeavor Logistics Northwest Products System
Maritime Fire and Safety Association (MFSA)	Navy Region Northwest (Whidbey Island)	BP Cherry Point Refinery
Maxum	REG - Grays Harbor Integrated Contingency Plan	Kinder Morgan Harbor Island Terminal
Phillips 66 Ferndale Refinery	Tesoro (Port Angeles)	National Response Corporation Environmental Services
Polar Tankers	Tidewater Transportation and Terminals	NuStar Energy, LP
Shell Pipeline Company LP	Trans Mountain Pipeline (Puget Sound) LLC	Phillips 66 Integrated Contingency Plan
Tacoma Rail-Tacoma Public Utilities	Union Pacific	Seaport Sound Terminal
TLP Management Services LLC	Washington State Maritime Cooperative (WSMC)	Shell Puget Sound Refinery
		US Oil and Refining/McChord Pipeline Co.