

**WASHINGTON STATE DEPARTMENT OF ECOLOGY
EASTERN REGIONAL OFFICE
4601 NORTH MONROE
SPOKANE, WASHINGTON 99205-1295**

IN THE MATTER OF THE COMPLIANCE BY) AIR OPERATING PERMIT
GUY BENNETT LUMBER COMPANY) No. 18AQ-E013
CLARKSTON, WA; LUMBER SAWMILL)
1951 Wilma Drive, Clarkston Washington 99403) **DRAFT PERMIT**
with Section 70.94.161 RCW, Operating Permits for)
Air Contaminant Sources, and the applicable rules and)
regulations of the Department of Ecology)

To: Guy Bennett Lumber Company
P.O. Box 670
Clarkston, Washington 99403

Issuance Date: TBD
Effective Date: TBD
Expiration Date: TBD

Responsible Official: Ms. Janice Dimke

Legal Authority: This Air Operating Permit is issued under the authority and provisions of the Federal Clean Air Act (FCAA), (42 U.S.C. 7401, et seq.), the Washington Clean Air Act, Chapter 70.94 Revised Code of Washington (RCW) and the Operating Permit Regulation, Chapter 173-401 Washington Administrative Code (WAC).

Hereinafter, Guy Bennett Lumber Company, Clarkston Sawmill is called the permittee. The permittee is required to comply with the provisions contained within this permit.

This Air Operating Permit, DATED at Spokane, Washington, this **TBD** day of **Month**, 2018

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LIST OF ABBREVIATIONS

AOP	Air Operating Permit
BACT	Best Available Control Technology
BTU	British Thermal Units
°C	Degrees Celsius
CAM	Compliance Assurance Monitoring
CFR	Code of Federal Regulations
CO	Carbon Monoxide
COMS	Continuous Opacity Monitoring System
dscf	Dry Standard Cubic Foot
dscf/m	Dry Standard Cubic Foot per minute
Ecology	Washington State Department of Ecology
E.I.T.	Engineer in Training
EPA	United States Environmental Protection Agency
°F	Degrees Fahrenheit
FCAA	Federal Clean Air Act
FDCP	Fugitive Dust Control Plan
ft ³	Cubic foot
gr/dscf	Grain per dry standard cubic foot
hr	Hour
MMBtu	Million British Thermal Units
MRRR	Monitoring, Recordkeeping, and Reporting Requirement
MVAC	Motor Vehicle Air Conditioner
N ₂	Nitrogen gas
NOC	Notice of Construction
NO _x	Oxides of Nitrogen
NSPS	New Source Performance Standard
O ₂	Oxygen
O&M	Operation & Maintenance
P.E.	Professional Engineer
PM	Particulate Matter
PM-10	Particulate Matter with aerodynamic diameter ≤ 10 micrometers
ppm	Parts per million
PSD	Prevention of Significant Deterioration
QIP	Quality Improvement Plan
RACT	Reasonably Available Control Technology
RCW	Revised Code of Washington
RM	EPA Reference Method from 40 CFR Part 60, Appendix A
SERP	Source Emission Reduction Plan
scfm	Standard Cubic Feet per Minute
SIP	State Implementation Plan
SO ₂	Sulfur Dioxide
TAP	Toxic Air Pollutant
TPY	Tons per Year
TSP	Total Suspended Particulate
VOC	Volatile Organic Compound
WAC	Washington Administrative Code
yr	Year

All information required for submittal throughout this permit, is to be submitted to Ecology, EPA, or both as specified by the applicable requirement, at the following addresses:

Air Quality Program
Department of Ecology
4601 North Monroe
Spokane, WA 99205-1295

Part 70 Air Operating Permits
U.S. EPA Region 10, AWT-150
1200 Sixth Avenue, Suite 900
Seattle, WA 98101

1. STANDARD CONDITIONS

1.1 Permit Shield

1.1.1 Compliance with the terms and conditions of this permit shall be deemed compliance with those applicable requirements that are specifically included and identified in this permit as of the date of permit issuance.

1.1.2 The permit shield shall not apply to any insignificant emissions unit or activity designated under WAC 173-401-530.

[WAC 173-401-530(3), 09/16/02, 02/03/16(S)], [WAC 173-401-640(1), 02/03/16(S)]

1.2 Enforceability. All terms and conditions of this permit are enforceable by the EPA and citizens unless specifically designated as state-only enforceable.

[WAC 173-401-625, 09/16/02, 02/03/16(S)]

1.3 Permit Fees. The permittee shall pay fees as a condition of this permit in accordance with Ecology's fee schedule. Failure to pay fees in a timely fashion shall subject the permittee to civil and criminal penalties as prescribed in chapter 70.94 RCW. Ecology may revoke this operating permit if the permit fees are not paid, per WAC 173-401-930(3).

[WAC 173-401-620(2)(f), 930(3), 09/16/02, 02/03/16(S)], [RCW 70.94.162(1), (2014)]

1.4 Permit Continuation. This permit and all terms and conditions contained therein, including any permit shield provided under WAC 173-401-640, shall not expire until the renewal permit has been issued or denied if a timely and complete application has been submitted. An application shield granted pursuant to WAC 173-401-705(2) shall remain in effect until the renewal permit has been issued or denied if a timely and complete application has been submitted.

[WAC 173-401-620(2)(j), 09/16/02, 02/03/16(S)]

1.5 Property Rights. This permit does not convey any property rights of any sort, or any exclusive privilege.

[WAC 173-401-620(2)(d), 09/16/02, 02/03/16(S)]

1.6 Inspection and Entry. Upon presentation of credentials and other documents as may be required by law, the permittee shall allow Ecology, EPA, or an authorized representative to perform the following:

1.6.1 Enter upon the permittee's premises where a chapter 401 source is located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

1.6.2 Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.

1.6.3 Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

1.6.4 As authorized by WAC 173-400-105 and the FCAA, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or other applicable requirements.

- 1.6.4.1** Ecology may require the permittee to conduct stack testing and/or ambient air monitoring and report the results to Ecology.
- 1.6.4.2** Ecology may conduct or require that a test be conducted using approved methods from 40 CFR parts 51, 60, 61 and 63 (in effect on February 20, 2001), or Ecology's Source Test Manual – Procedures for Compliance Testing. The permittee shall be required to provide platform and sampling ports. Ecology shall be allowed to obtain a sample from any emissions unit. The permittee shall be given the opportunity to observe the sampling and to obtain a sample at the same time.
- 1.6.5** No person shall obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties.
- 1.6.6** Nothing in this condition shall limit the ability of EPA to inspect or enter the premises of the permittee under Section 114 or other provisions of the FCAA.
[WAC 173-401-630(2), 09/16/02, 02/03/16(S)], [WAC 173-400-105(2),(4), 05/31/16], [RCW 70.94.200, 1/4/01 (S)], [Order No. 18AQ-E026, Issued 04/11/18, Approval Condition 8(b)], [Order No. 18AQ-E025, Issued 04/11/18, Approval Condition 8(b)], [Order No. 02AQER-4676, 1st Amendment Issued 09/30/09, Approval Condition 5.4]
- 1.7 Duty to Comply.** The permittee must comply with all conditions of this chapter 173-401 operating permit. Any permit noncompliance constitutes a violation of chapter 70.94 RCW and, for federally enforceable provisions, a violation of the FCAA. Such violations are grounds for enforcement action; for permit termination, revocation and re-issuance, or modification; or for denial of a permit renewal application.
[WAC 173-401-620(2)(a), 09/16/02, 02/03/16(S)], [Order No. 18AQ-E026, Issued 04/11/18, Approval Condition 8(f)], [Order No. 18AQ-E025, Issued 04/11/18, Approval Condition 8(f)], [Order No. 02AQER-4676, 1st Amendment, Issued 09/30/09, Approval Condition 5.7]
- 1.8 Duty to Provide Information.** The permittee shall furnish to Ecology, within a reasonable time, any information that Ecology may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to Ecology copies of records required to be kept by this permit or, for information claimed to be confidential, the permittee may furnish such records directly to Ecology along with a claim of confidentiality. Ecology shall maintain confidentiality of such information in accordance with RCW 70.94.205.
No person shall make any false material statement, representation or certification in any form, notice or required report. No person shall render inaccurate any required monitoring device or method.
[WAC 173-401-620(2)(e), 09/16/02, 02/03/16(S)], [WAC 173-400-105(7), (8), 05/31/16]
- 1.9 Duty to Supplement or Correct Application.** The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information. The permittee shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete renewal application was submitted but prior to release of a draft permit.
[WAC 173-401-500(6), 09/16/02, 02/03/16(S)]
- 1.10 Need to Halt or Reduce Activity not a Defense.** It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
[WAC 173-401-620(2)(b), 09/16/02, 02/03/16(S)]

1.11 Excess Emissions Due to an Emergency. The permittee may seek to establish that noncompliance with a technology-based¹ emission limitation under this permit was due to an emergency.² To do so, the permittee shall demonstrate the affirmative defense of emergency through properly signed, contemporaneous operating logs, or other relevant evidence that:

- 1.11.1 An emergency occurred and that the permittee can identify the cause(s) of the emergency,
- 1.11.2 The permitted facility was being properly operated at the time of the emergency,
- 1.11.3 During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in this permit, and
- 1.11.4 The permittee submitted notice of the emergency to Ecology within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

[WAC 173-401-645, 09/16/02, 02/03/16(S)]

1.12 Unavoidable Excess Emissions. Excess emissions determined to be unavoidable under the procedures and criteria in WAC 173-400-107 shall be excused and not subject to penalty.

- 1.12.1 The permittee shall have the burden of proving to Ecology that excess emissions were unavoidable. This demonstration shall be a condition to obtaining relief under conditions 1.12.2, 1.12.3, or 1.12.4.
- 1.12.2 Excess emissions due to startup or shutdown conditions shall be considered unavoidable provided the source reports as required under Condition 1.13.1 and adequately demonstrates that the excess emissions could not have been prevented through careful planning and design and if a bypass of control equipment occurs, that such bypass is necessary to prevent loss of life, personal injury, or severe property damage.
- 1.12.3 Excess emissions due to scheduled maintenance shall be considered unavoidable if the source reports as required under Condition 1.13.1 and adequately demonstrates that the excess emissions could not have been avoided through reasonable design, better scheduling for maintenance or through better operation and maintenance practices.
- 1.12.4 Excess emissions due to upsets shall be considered unavoidable provided the source reports as required under Condition 1.13.1 and adequately demonstrates that:
 - 1.12.4.1 The event was not caused by poor or inadequate design, operation, maintenance, or any other reasonably preventable condition.
 - 1.12.4.2 The event was not of a recurring pattern indicative of inadequate design, operation, or maintenance.
 - 1.12.4.3 The operator took immediate and appropriate corrective action in a manner consistent with good air pollution control practice for minimizing emissions during the event, taking into account the total emissions impact of the corrective action,

¹ Technology-based emission limits are those established on the basis of emission reductions achievable with various control measures or process changes (e.g., a new source performance standard) rather than those established to attain a health based air quality standard.

² An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of this source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes this source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

including slowing or shutting down the emission unit as necessary to minimize emissions, when the operator knew or should have known that an emission standard or permit condition was being exceeded.

[WAC 173-400-107, 09/20/93, 02/03/16(S)]

1.13 Reporting

1.13.1 Monthly Deviation Reports. The permittee shall report deviations from permit requirements, including deviations that result in excess emissions, with the following information: the date and time the deviation occurred, the permit condition deviated from, the duration of the deviation, the magnitude of the deviation in relation to the applicable limit, the probable cause of the deviation, and any corrective actions or preventive measures taken. Such deviations shall be reported “promptly” to Ecology at the address included in this permit or may be submitted via e-mail or fax to the appropriate Ecology personnel.

For deviation which represent a potential threat to human health or safety, or which the source believes to be unavoidable, “promptly” means as soon as possible, but in no case later than 12 hours after the deviation is discovered.

Other deviations shall be reported no later than 30 days after the end of the month during which the deviation is discovered. Upon request by Ecology, the permittee shall submit a full written report including further details regarding the known causes, the corrective actions taken, and the preventative measures to be taken to minimize or eliminate the chance of recurrence.

For any month during which no permit deviations are discovered, the permittee shall submit a report no later than 30 days following the end of the month informing Ecology that no deviations were observed during that period.

The source shall maintain a contemporaneous record of all deviations. Responsible official certification in accordance with Condition 1.13.6 of monthly deviation reports shall be included in each semi-annual monitoring report covering all deviation reports made during the previous six month period.

[WAC 173-401-615(3)(b), 09/16/02, 02/03/16(S)], [WAC 173-400-107, 09/20/93, 02/03/16(S)], [WAC 173-401-630(1), 09/16/02, 02/03/16(S)]

1.13.2 Semi-Annual Monitoring Reports. The permittee shall submit reports of any required monitoring (i.e., Monitoring Recordkeeping and Reporting identified in section 3) at least once every six (6) months. Six-month periods shall be from January 1st through June 30th, and from July 1st through December 31st. Semi-annual monitoring reports shall be due no later than forty-five (45) calendar days following the end of each six (6) month period. All instances of deviations from permit requirements must be clearly identified in such reports. The report must include identification of all months during which no deviations occurred. All required reports must be certified by a responsible official consistent with Condition 1.13.6.

[WAC 173-401-615(3)(a), 09/16/02, 02/03/16(S)]

1.13.3 Compliance Certifications. The permittee shall submit a certification of compliance with permit terms and conditions at least once per calendar year. All annual compliance certifications shall be submitted no later than forty-five (45) calendar days following the end of the calendar year. The first annual compliance certification shall cover the period between the final permit effective date and the end of that calendar year. Ecology may require that compliance certifications be submitted more frequently for those emission units not in

compliance with permit terms and conditions, or where more frequent certification is specified in the applicable requirement.

[WAC 173-401-630(5)(a), 09/16/02, 02/03/16(S)], [WAC 173-401-630(1), 09/16/02, 02/03/16(S)]

1.13.3.1 The certification shall describe and include the following:

1.13.3.1.1 The permit term or condition that is the basis of the certification.

1.13.3.1.2 The current compliance status.

1.13.3.1.3 Whether compliance was continuous or intermittent.

1.13.3.1.4 The methods used for determining compliance, currently and over the reporting period consistent with WAC 173-401-615(3)(a).

[WAC 173-401-630(5)(c), 09/16/02, 02/03/16(S)]

1.13.3.2 All compliance certifications shall be submitted to Ecology and EPA Region 10 at the respective addresses included in this permit.

[WAC 173-401-630(5)(d), 09/16/02, 02/03/16(S)]

1.13.3.3 The permittee need not certify compliance for insignificant emission units or activities if there is no permit requirement for testing, monitoring, recordkeeping or reporting.

[WAC 173-401-530(2)(d), 09/16/02, 02/03/16(S)]

1.13.3.4 All compliance certifications shall include certification by a responsible official in accordance with Condition 1.13.6.

1.13.3.5 For the purpose of submitting compliance certifications, or establishing whether or not a person has violated or is in violation of any requirement of this permit, nothing shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test had been performed.

[40 CFR 52.33(a), 07/01/16], [40 CFR 60.11(g), 07/01/16]

1.13.4 Emission Inventory. The permittee shall submit an inventory of actual emissions from the source for each calendar year. The inventory shall include segmented stack and fugitive emissions of TSP, PM-10, SO₂, CO, NO_x, lead, and VOC's, and shall be submitted no later than **April 15th** of the following year. The source shall maintain records of information necessary to substantiate any reported emissions, consistent with the averaging times for the applicable standards. Emissions inventories shall be sent to Ecology at the address included in this permit.

[WAC 173-400-105(1), 05/31/16]

1.13.5 Greenhouse Reporting. If the permittee emits 10,000 metric tons of greenhouse gases (GHGs) or more per calendar year, GHGs are required to be reported to Ecology. (Note: WAC 173-441-030(5) details reporting requirements for facilities which are subject to the requirements, but fall below reporting thresholds). All requests, notifications, and communications to Ecology regarding GHGs, other than submittal of the annual GHG report, shall be submitted to:

Greenhouse Gas Reporting Program
Air Quality Program

PO Box 47600
Olympia, WA 98504-7600.
ghgreporting@ecy.wa.gov

Reports must meet the requirements of WAC 173-441-050 and include the annual emissions of the GHGs listed in WAC 173-441-040 from source categories listed in WAC 173-441-120. The annual GHG report must be submitted electronically in accordance with WAC 173-441-050 and WAC 173-441-060, in a format specified by Ecology. The GHG report is due to Ecology by October 31st of each year for the previous calendar year, unless the facility is also required to submit a GHG report to EPA, then the GHG report is due to Ecology March 31st of each year for GHG emissions from the previous calendar year.

Annual GHG reports shall be submitted electronically to Ecology. Instructions are available at <https://ecology.wa.gov/Regulations-Permits/Reporting-requirements/Climate-change-emissions-reporting/Greenhouse-gas-reporting> or contact Ecology at ghgreporting@ecy.wa.gov

If the facility emits 10,000 metric tons of GHGs or more per calendar year, the permittee must develop a written GHG monitoring plan. The plan shall be revised, as needed, to reflect changes in processes, monitoring instruction, and quality assurance procedures; or to improve procedures for the maintenance and repair of monitoring systems to reduce the frequency of monitoring equipment downtime.

[WAC 173-441, 09/15/16(S)]

1.13.6 Submittals. Reports (other than GHG), test data, monitoring data, notifications, certifications, and applications (including requests for renewal) shall be submitted to Ecology at the address included in this permit. Any document submitted to Ecology pursuant to this permit shall contain certification of truth, accuracy, and completeness by a responsible official. All certifications shall state that *“based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete”*. The permittee shall promptly, upon discovery, report to Ecology any material error or omission in these records, reports, plans or other documents.

[WAC 173-401-520, 09/16/02, 02/03/16(S)], [WAC 173-401-500(6), 09/16/02, 02/03/16(S)], [40 CFR Part 98, 07/01/16]

1.14 Severability. If any provision of this permit, or application of any provision of this permit, is held to be invalid, all unaffected provisions of the permit shall remain in effect and be enforceable.

[WAC 173-401-620(2)(h), 09/16/02, 02/03/16(S)], [RCW 70.94.905, 2005 (S)]

1.15 Administrative Permit Amendments

1.15.1 An administrative permit amendment is a permit revision that:

1.15.1.1 Allows for a change in ownership or operational control of this source where the permitting authority has determined that no other change in this permit is necessary and provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee has been submitted to Ecology,

1.15.1.2 Corrects typographical errors within the permit,

1.15.1.3 Identifies a change in the name, address, or phone number of any person identified in the permit, or provides for a similar minor administrative change at the source,

1.15.1.4 Requires more frequent monitoring or reporting by the permittee, or

1.15.1.5 Incorporates into the permit the terms, conditions, and provisions from orders approving notice of construction applications processed under an EPA-approved program, provide that such a program meets procedural requirements substantially equivalent to the requirements of WAC 173-401-700, 173-401-725, and 173-401-800 that would be applicable to the change if it were subject to review as a permit modification, and compliance requirements substantially equivalent to those contained in WAC 173-401-600 through 173-401-650.

1.15.2 The source may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request.

1.15.3 The permitting authority shall, upon taking final action granting a request for an administrative permit amendment, allow coverage by the permit shield in WAC 173-401-640 for administrative permit amendments made pursuant to condition 1.15.1.5 above.

[WAC 173-401-720, 09/16/02, 02/03/16(S)]

1.16 Permit Actions. This operating permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and re-issuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

[WAC 173-401-620(2)(c), 09/16/02, 02/03/16(S)]

1.17 Re-opening for Cause

1.17.1 Ecology will re-open and revise this permit as necessary to remedy deficiencies in the following circumstances:

1.17.1.1 Additional requirements under the FCAA become applicable to a major source three (3) or more years prior to the expiration date of this permit. Such a re-opening shall be completed no later than eighteen (18) months after promulgation of the applicable requirement. No such re-opening is required if the effective date of the requirement is later than the expiration date of this permit, unless the original permit or any of its terms and conditions have been extended pursuant to WAC 173-401-620(2)(j).

1.17.1.2 Ecology or the Administrator determines that this permit contains a material mistake or inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

1.17.1.3 Ecology or the Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

1.17.2 Proceedings to re-open and issue this permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of this permit for which cause to re-open exists. Such re-opening shall be made as expeditiously as practicable.

1.17.3 Re-openings shall not be initiated before a notice of intent to re-open is provided to the permittee by Ecology at least 30 days in advance of the date that this permit is to be re-opened, except that Ecology may provide a shorter time period in the case of an emergency.

1.17.4 All permit conditions remain in effect until such time as Ecology takes final action.

[WAC 173-401-730, 09/16/02, 02/03/16(S)]

1.18 Off-Permit Changes. The permittee is allowed to make certain changes that are not specifically addressed or prohibited by this permit without a permit revision. All such changes must meet the following conditions:

- 1.18.1 The proposed changes shall not weaken the enforceability of any existing permit conditions.
- 1.18.2 Each such change shall meet all applicable requirements and shall not violate any existing permit term or condition.
- 1.18.3 Before or contemporaneously with making the permit change, the permittee must provide written notice to Ecology and EPA Region 10 at the respective addresses included in this permit. Such written notice shall describe each such change, including the date, any change in emissions or pollutants emitted, and any applicable requirements that would apply as a result of the change.
- 1.18.4 The change shall not qualify for the permit shield under Condition 1.1.
- 1.18.5 The permittee shall record all changes that result in emissions of any regulated air pollutant subject to any applicable requirement, but not otherwise regulated under this permit, and the emissions resulting from those changes. The record shall reside at the permitted facility.
- 1.18.6 A source making a change under this section shall comply with the preconstruction review requirements established pursuant to Condition 1.20.
[WAC 173-401-724, 09/16/02, 02/03/16(S)]

1.19 Changes not Requiring Permit Revisions

- 1.19.1 *Section 502(b)(10) changes.* The permittee is authorized to make section 502(b)(10) changes, as defined in WAC 173-401-200(28), without a permit revision, providing the conditions included below are met. The permit shield as described in Condition 1.1 shall not apply to any change made pursuant to this paragraph.
 - 1.19.1.1 The proposed changes are not Title I (FCAA) modifications;
 - 1.19.1.2 The proposed changes do not result in emissions which exceed those allowable under the permit, whether expressed as a rate of emissions, or in total emissions;
 - 1.19.1.3 The proposed changes do not alter permit terms that are necessary to enforce limitation on emissions from units covered by the permit;
 - 1.19.1.4 The facility provides Ecology and EPA with written notification at least seven days prior to making the proposed changes except that written notification of a change made in response to an emergency shall be provided as soon as possible after the event;
 - 1.19.1.4.1 The written notification shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.
- 1.19.2 *Changes related to Emissions trading under an emissions cap.* Pursuant to Condition 1.19.1, the permittee is authorized to trade increases and decreases in emission in the permitted facility, where the Washington state implementation plan provides for such emissions trades without requiring a permit revision. This provision is available in those cases where the permit does not already provide for such emissions trading. Such changes shall be subject to the following:
 - 1.19.2.1 The written notification required under Condition 1.19.1.4 shall include such information as may be required by the provision in the Washington SIP authorizing the emissions trade, including at a minimum, when the proposed change will occur, a description of each such change, any change in emissions, the permit requirements with which the source will comply using the emissions

trading provisions of the Washington SIP, and the pollutants emitted subject to the emissions trade. The notice shall also refer to the provisions with which the source will comply in the applicable implementation plan and that provide for the emissions trade. The notification shall state how any increases or decreases in emissions will comply with the terms and conditions of the permit. (The permit shield described under Condition 1.1 shall extend to terms and conditions that allow such increases and decreases.)

- 1.19.2.2** The permit shield described in Condition 1.1 shall not extend to any change made under this paragraph. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the applicable implementation plan authorizing the emissions trade.
- 1.19.2.3** Upon the request of the permit applicant, Ecology shall issue permits that contain terms and conditions, including all terms required under WAC 173-401-600 through 173-401-630 to determine compliance, allowing for the trading of emissions increases and decreases in the chapter 173-401 WAC source solely for the purpose of complying with a federally enforceable emissions cap that is established in the permit independent of otherwise applicable requirements. The permit applicant shall include in its application proposed replicable procedures and permit terms that ensure the emissions trades are quantifiable and enforceable. The emissions trading provision shall not be applied to any emissions units for which emission are not quantifiable or for which there are no replicable procedures to enforce the emissions trades. The permit shall also require compliance with all applicable requirements.
- 1.19.2.4** A source making a change under this section shall comply with applicable preconstruction review requirements established pursuant to Condition 1.20.
- 1.19.2.5** No permit revision shall be required, under any approved economic incentives, marketable permits, and other similar programs or processes for changes that are provided for in this permit such as emissions trading.

[WAC 173-401-722, 09/16/02, 02/03/16(S)], [WAC 173-401-620(2)(g), 09/16/02, 02/03/16(S)]

- 1.20 New Source Review.** The permittee shall not construct new sources or make modifications required to be reviewed under WAC 173-400-110, WAC 173-400-113, 173-400-720, or WAC 173-460 before the permittee obtains written final approval from Ecology in accordance with those regulations, pays the appropriate fees required by WAC 173-455-120, and pays the cost of public notice described in WAC 173-400-171.

[WAC 173-400-110, 12/29/12, 05/31/16(S)], [WAC 173-400-113, 12/29/12, 05/31/16(S)], [WAC 173-400-116, 05/31/16], [WAC 173-400-171, 05/31/16], [WAC 173-455-120, 11/30/12(S)], [WAC 173-400-720, 05/31/16], [WAC 173-460, 05/20/09(S)], [RCW 70.94.152, 1/4/01 (S)], [Order No. 18AQ-E026, Issued 04/11/18, Approval Condition 8(e)], [Order No. 18AQ-E025, Issued 04/11/18, Approval Condition 8(e)], [Order No. 02AQER-4676, 1st Amendment, Issued 09/30/09, Approval Condition 5.8]

- 1.21 Replacement or Substantial Alteration of Emission Control Technology.** Prior to replacing or substantially altering emission control technology subject to review under WAC 173-400-114, the permittee shall file for and obtain approval from Ecology according to that regulation. The permittee shall pay the appropriate fees required by WAC 173-455-100(4)(a) prior to commencing construction.

[WAC 173-455-100, 11/30/12(S)], [WAC 173-400-114, 12/29/12], [RCW 70.94.153, 2005 (S)]

1.22 Operational Flexibility

1.22.1 In the event that an emission unit is not operated during a period equal to or greater than the monitoring period designated, no monitoring is required. Recordkeeping and reporting must note the reason why and length of time that the emission unit was not operated.

1.22.2 The permittee did not propose any further alternative operating scenarios.

[WAC 173-401-650, 09/16/02, 02/03/16(S)]

1.23 Permit Appeals. This permit or any conditions in it may be appealed only by filing an appeal with the Pollution Control Hearings Board, P.O. Box 40903, Olympia, WA 98504-0903 and concurrently serving it on the Department of Ecology, P.O. Box 47600, Olympia, WA 98504-7600 and the Department of Ecology, Regional Air Quality Section, 4601 North Monroe, Spokane, WA 99205-1295 within thirty days of receipt of this permit, pursuant to RCW 43.21B.310. This provision for appeal in this section is separate from and additional to any federal rights to petition and review under § 505(b) of the FCAA.

[WAC 173-401-620(2)(i), 09/16/02, 02/03/16(S)]

1.24 Federal Chlorofluorocarbons (CFC) Requirements – Title VI of the FCAA

1.24.1 The permittee shall comply with the following standards for recycling and emissions reductions pursuant to 40 CFR 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in subpart B.

1.24.1.1 Persons opening appliances for maintenance, service, repair or disposal must comply with the required practices pursuant to 40 CFR 82.156.

1.24.1.2 Equipment used during the maintenance, service, repair or disposal must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.

1.24.1.3 Persons performing maintenance, service, repair or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

1.24.1.4 Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR 82.166. (“MVAC-like appliance” is defined at 40 CFR 82.152.)

1.24.1.5 Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR 82.156.

1.24.1.6 Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep servicing records documenting the date and type of service, as well as the quantity of refrigerant added. The owner/operator must keep records of refrigerant purchased and added to such appliances in cases where owners add their own refrigerant. Such records should indicate the date(s) when refrigerant is added pursuant to 40 CFR 82.166.

1.24.1.7 Persons conducting maintenance, service, repair, or disposal of appliances must follow the prohibitions pursuant to 40 CFR 82.154.

1.24.1.8 Person performing maintenance, service, repair, or disposal of appliances must certify to the Administrator that such person has acquired certified recovery of recycling equipment pursuant to 40 CFR 82.162.

1.24.2 If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR 82, Subpart A – Production and Consumption Controls.

1.24.3 If the permittee performs a service on motor (fleet) vehicles and when this service involves ozone depleting substance refrigerant in the MVAC, the permittee is subject to all applicable requirements as specified in 40 CFR 82, Subpart B – Servicing of Motor Vehicle Air Conditioners.

1.24.4 The permittee shall be allowed to switch from any ozone depleting substance to any alternative that is listed in the Significant New Alternative Program promulgated pursuant to 40 CFR 82, Subpart G – Significant New Alternative Policy Program.

[40 CFR 82, 07/01/16], [RCW 70.94.970, 1/4/01 (S)], [RCW 70.94.980, 1/4/01 (S)]

1.25 Reasonably Available Control Technology (RACT). Emission standards and other requirements contained in rules or regulatory orders in effect at the time of operating permit issuance or renewal shall be considered RACT for the purpose of permit issuance or renewal. RACT determinations under section 8, chapter 252, Laws of 1993 shall be incorporated into an operating permit as provided in WAC 173-401-730.

[WAC 173-401-605(3), 09/16/02, 02/03/16(S)], [RCW 70.94.154, 1/4/01 (S)]

1.26 Compliance Schedules

1.26.1 The permittee shall continue to comply with applicable requirements with which it is currently in compliance. The permittee shall meet applicable requirements on a timely basis that become effective during the permit term.

[WAC 173-401-510(2)(h)(iii)(A), 09/16/02, 02/03/16(S)], [WAC 173-401-510(2)(h)(iii)(B), 09/16/02, 02/03/16(S)]

1.27 Record Keeping

1.27.1 The permittee shall keep records of required monitoring information that includes, where applicable, the following:

1.27.1.1 The date, place, and time of the sampling or measurements.

1.27.1.2 The date(s) analyses were performed.

1.27.1.3 The company or entity that performed the analyses.

1.27.1.4 The analytical techniques or methods used.

1.27.1.5 The results of such analyses.

1.27.1.6 The operating conditions as existing at the time of sampling or measurement.

[WAC 173-401-615(2)(a), 09/16/02, 02/03/16(S)]

1.27.2 The permittee shall keep records describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

[WAC 173-401-615(2)(b), 09/16/02, 02/03/16(S)]

1.27.3 The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings from continuous monitoring instrumentation, and copies of all reports required by this permit.

[WAC 173-401-615(2)(c), 09/16/02, 02/03/16(S)]

1.27.4 All required recordkeeping shall be available to Ecology in accordance with Condition 1.6.

[WAC 173-401-630(2)(b), 09/16/02, 02/03/16(S)]

1.28 General Obligation. Nothing in this permit shall alter or affect the following:

1.28.1 The provisions of section 303 of the FCAA (emergency orders), including the authority of EPA under that section.

1.28.2 The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance.

1.28.3 The applicable requirements of the acid rain program, consistent with section 408(a) of the FCAA.

1.28.4 The ability of EPA to obtain information from a source pursuant to section 114 of the FCAA.

1.28.5 The ability of Ecology to establish or revise requirements for the use of reasonably available control technology (RACT) as provided in chapter 252, Laws of 1993.

[WAC 173-401-640(4), 09/16/02, 02/03/16(S)]

1.29 Permit Renewal and Expiration. This permit is issued for a fixed term of 5 years. The permittee's right to operate this source terminates with the expiration of this permit unless a timely and complete renewal application (as outlined in WAC 173-401-510) is submitted at least 12 months, but no greater than 18 months prior to the date of permit expiration. A complete renewal application is due no later than MONTH DAY, YEAR. Upon receipt of a timely and complete application for renewal, this source may continue to operate subject to final action by Ecology on the renewal application. This allowance shall cease to apply if, subsequent to a completeness determination, the applicant fails to submit by the deadline specified in writing by Ecology, any additional information identified as being needed to process the application. The application shall be sent to Ecology at the address included in this permit.

[WAC 173-401-610; 173-401-710, 09/16/02, 02/03/16(S)]

1.30 Demolition and Renovation (asbestos). Prior to, during and after conducting any activity to which 40 CFR 61, Subpart M – National Emission Standard for Asbestos, applies, the permittee shall comply with the requirements of that rule. Such activities include notification, demolition, renovation, asbestos stripping or removal, installing or reinstalling insulation, manufacturing of fabricating certain items, spraying of certain materials, constructing roadways of certain materials, or disposal.

[40 CFR 61, Subpart M, 07/01/16], [WAC 173-400-075(1), 05/31/16(S)]

2. APPLICABLE REQUIREMENTS

Until this permit expires, is modified or revoked, this permittee is authorized to operate the processes outlined in Sections 2.1 through 2.6. These processes are subject to the conditions included in Sections 2.1, through 2.6, to the MRRR's listed in Section 3. Monitoring, Recordkeeping, and Reporting Requirements, and to other terms and conditions specified in this permit.

The column entitled **Description** in each table contains only a summary/paraphrase of the condition, emission standard or work practice. The condition, emission standard, or work practice itself is the enforceable requirement and should be referenced for actual language. Condition numbers that are denoted with an asterisk indicate that streamlining of a less stringent requirement has taken place and is described in section 17.0 of the Statement of Basis.

Testing Requirements

Although there are many conditions with no on-going testing requirements, Ecology retains the authority to conduct or require that testing be conducted at the facility with respect to these conditions per WAC 173-400-105(4). Identification of the appropriate test method is necessary to make emission limits fully enforceable. Where the underlying applicable requirement does not specify the test method, Ecology has done so in this permit.

[WAC 173-401-615(1)(a), 09/16/02, 02/03/16(S)], [WAC 173-401-630(1), 09/16/02, 02/03/16(S)], [WAC 173-400-105(4), 05/31/16]

2.1 Section #1, Facility Wide

This section is applicable and enforceable with respect to all emission units source wide, including those emission units in Sections 2.2 through 2.6. Monitoring, recordkeeping and reporting requirements in this section do not apply to insignificant emission units.

TABLE 2.1

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal = F) (State = S)	Description	Testing	MRRR Reference
2.1.1	WAC 173-400-040(2), (2)(a), and (2)(b) 05/31/16	F	Visible emissions shall not exceed 20% opacity for more than 3 minutes in any one hour	RM 9	4M
2.1.2	WAC 173-400-060 05/31/16	F	General process units are required to meet all applicable provisions of WAC 173-400-040 and emissions of particulate material from any operation shall not exceed 0.1 grain/dscf of exhaust gas	RM 5	4M
2.1.3	WAC 173-400-040(3) 05/31/16	S	Particulate matter shall not be deposited beyond the property line in sufficient quantity to interfere unreasonably with the use and enjoyment of other's property		3M
2.1.4	WAC 173-400-040(9)(a) 05/31/16	F	The source shall perform maintenance to minimize emissions and take reasonable precautions to prevent fugitive dust from becoming airborne		3M
2.1.5	WAC 173-400-040(4)(a) 05/31/16	F	Fugitive dust control measures shall be taken to prevent fugitive emissions		2M
2.1.6	WAC 173-400-040(5) 05/31/16	S	Any producer of an odor which may unreasonably interfere with any other property owner's use and enjoyment of his property must reduce these odors to a reasonable minimum		3M

2.1.7	WAC 173-400-040(6) 05/31/16	F	No person shall cause or allow the emission of any air contaminant if it is detrimental to the health, safety, or welfare of any person, or causes damage to property or business		3M
2.1.8	WAC 173-400-040(8) 05/31/16	F	No person shall conceal or mask an emission of an air contaminant		1M
2.1.9	WAC 173-400-200 02/10/05	F	No source may use dispersion techniques or excess stack height to meet ambient air quality standards or PSD increment limitations		1M
2.1.10	WAC 173-400-205 03/22/91	F	Varying the rate of emission of a pollutant according to atmospheric conditions is prohibited, except as directed according to air pollution episode regulations		1M
2.1.11	RCW 70.94.040 1/4/01	S	Causing air pollution in violation of Chapter 70.94 RCW is unlawful		1M
2.1.12	02AQER-4676, 1st Amendment, Issued 09/05/02 Condition 5.3	F	Open burning is not allowed on site		2M
2.1.13	WAC 173-400-040 (1) 05/31/16	F	All emissions units are required to use RACT		2M

2.2 Section #2, Hogged Fuel Boiler

TABLE 2.2

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal = F) (State = S)	Description	Testing	MRRR Reference
2.2.1	WAC 173-400-040(2), (2)(a), and (2)(b) 05/31/16	F	Visible emissions shall not exceed 20% opacity for more than 3 minutes in any one hour	RM 9	10M
2.2.2	WAC 173-400-070(2)(a), 05/31/16	F	Opacity may exceed 20% for 15 minutes once in any 8-hour period for soot blowing/grate cleaning.	RM 9	10M
2.2.3	Order No. 18AQ-E026 Issued 04/11/18 Approval Condition 8	F	No visible emissions shall be allowed beyond the property line	RM 22	6M
2.2.4	WAC 173-400-050(1) 05/31/16	F	Hogged fuel boilers are required to meet all	RM 5	8M, 9M, 13M

			applicable provisions of WAC 173-400-040		
2.2.5	Order No. 18AQ-E026 Issued 04/11/18 Approval Conditions 2(a), and 6	F	PM emissions shall be < 0.05 grains per dry standard cubic foot (7% O ₂) over a one hour average	RM 5	8M, 9M, 13M
2.2.6	Order No. 18AQ-E026 Issued 04/11/18 Approval Condition 2(b)	F	CO Emissions shall not exceed 57 pounds per hour over a one-hour average	RM 10	8M
2.2.7	WAC 173-400-040 (7, 1st ¶), 05/31/16	F	SO ₂ ≤ 1000 ppm @ 7% O ₂ (60 minute average)	RM 6	7M
2.2.8	Order No. 18AQ-E026 Issued 04/11/18 Approval Conditions 2(d), 3, 4, 5	F	Boiler steam generation rate shall not exceed the value obtained through testing and limit as outlined in 14M		11M, 14M
2.2.9	Order No. 18AQ-E026 Issued 04/11/18 Approval Condition 2(c)	F	An electrostatic precipitator (ESP), PPC Industries 4500 shall be installed and online any time the boiler is operated		2M
2.2.10	WAC 173-400- 070(2)(b), 05/31/16	F	All hogged fuel boilers shall utilize RACT and shall be operated and maintained to minimize emissions		5M, 12M
2.2.11	Order No. 18AQ-E026 Issued 04/11/18 Approval Conditions 7	F	O&M manual shall be kept updated		12M
2.2.12	Order No. 18AQ-E026 Issued 04/11/18 Approval Condition 8(c)	F	Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of boiler		2M
2.2.13	Order No. 18AQ-E026 Issued 04/11/18 Approval Condition 8(d)	F	The boiler and associated equipment must be operated in a manner consistent with the O&M manual and NOC application and in accordance with good practices for minimizing air emissions		5M
2.2.14	40 CFR 64.7(b)	F	Permittee shall maintain monitoring equipment specified in 9M, 10M and 14M, including but not limited to, maintaining necessary parts for routine repairs of the equipment		2M
2.2.15	Order No. 18AQ-E026 Issued 04/11/18 Approval Condition 8	F	The operation of the boiler shall comply with WAC 173- 400 and RCW 70.94		2M

2.2.16	40 CFR 63.11201(b), 63.11205(a), 63.11223(b), 63.11225(b), 63.11225(c), 63.11225(d) 7/1/17	F	At all times the permittee must operate and maintain the hog fuel boiler in a manner consistent with safety and good air pollution control practices for minimizing emissions	19M
2.2.17	40 CFR 63.11196(3), 63.11201, 63.11214 7/1/17	F	The hog fuel boiler must have a one-time energy assessment performed by a qualified energy assessor. An energy assessment was completed on June 30, 2014, that meets the assessment requirements specified in 40 CFR 63.11201.	20M

2.3 Section #3, Lumber Drying Kilns (Requirements applying to all Kilns)

TABLE 2.3

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal = F) (State = S)	Description	Testing	MRRR Reference
2.3.1	Order No. 18AQ-E025, Issued 04/11/18 Approval Conditions 2(a), 3, 4, 5, 6	F	Combined emissions of VOC's from all dry kilns shall not exceed 53.04 tons per year measured as carbon and calculated on a twelve month rolling average		15M
2.3.2	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 2(d), 8(e)	F	Any plans to increase kiln production capacity or to modify any kiln or their operating procedures must be reported to Ecology		2M

2.4 Section #4, Lumber Drying Kiln #3

TABLE 2.4

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal = F) (State = S)	Description	Testing	MRRR Reference
2.4.1	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 2(c)	F	Opacity from the dry kiln exhaust shall not exceed 10 % opacity over a six (6) minute time interval	RM 9	4M
2.4.2	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 8	F	No visible emissions from the dry kiln shall be allowed beyond the property line	RM 22	6M
2.4.3	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 2(b)	F	PM-10 emissions from the dry kiln shall not exceed 0.1 gr/dscf		4M
2.4.4	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 2(e)	F	Dry kiln instrumentation shall be provided as specified in the O&M manual		2M
2.4.5	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 2(f)	F	No heating energy source other than steam heat shall be used with the new dry kiln		2M
2.4.6	Order No. 18AQ-E025 Issued 04/11/18	F	Automatic energy management of		2M

	Section 3. BACT WAC 173-400-113(2)(b), 05/29/15		temperature and relative humidity shall be used during operation of the new dry kiln		
2.4.7	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 8(c)	F	Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of the dry kilns		2M
2.4.8	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 7	F	O&M manual shall be kept updated		16M
2.4.9	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 8(d)	F	The dry kiln and associated equipment must be operated in a manner consistent with the O&M manual, NOC application, and in accordance with good practices for minimizing air emissions		5M
2.4.10	Order No. 18AQ-E025 Issued 04/11/18 Approval Condition 8	F	The operation of the kilns shall comply with WAC 173-400; 173-460; and RCW 70.94		2M

2.5 Section #5, Chip and Sawdust Conveyance, Storage, and Transfer System¹

TABLE 2.5

Condition Number	Condition, Emission Standard, or Work Practice	Enforceability (Federal = F) (State = S)	Description	Testing	MRRR Reference
2.5.1	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 1.2	F	Opacity from the storage bin vents shall be no more than 5%, averaged over a six minute period	RM 9	4M

¹ The requirements under this section apply to the conveyance, storage, and transfer system that was installed in 1992. The system currently conveys sawdust, hogged fuel and green chips from the saw mill, and dry wood chips from the planer mill. Currently, the green wood chips from the saw mill as well as the dry wood chips from the planer mill are conveyed pneumatically, and the sawdust and hogged fuel from the sawmill are conveyed via mechanical conveyors. The conditions under this section do not apply to the pneumatic conveyance of planer shavings.

2.5.2	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 5.2	F	No visible emissions from the storage bin vents shall be allowed beyond the property line	RM 9	6M
2.5.3	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Section 3 BACT WAC 173-400-113(2)(b), 05/29/15	F	There shall be no visible emissions other than a periodic wood chip, from the storage bin vents	RM 9	4M
2.5.4	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 1.1	F	Particulate Matter emissions from the storage bin vents shall be < 0.01 gr/dscf	RM 5	4M
2.5.5	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Conditions 1.5, 2	F	The air pressure for the pneumatic conveyance system(s) shall not exceed 10 pounds per square inch		17M
2.5.6	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 1.3	F	Sawdust shall be conveyed mechanically, wood chips pneumatically, and hogged fuel via an enclosed belt conveyor		2M
2.5.7	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 1.4	F	A fugitive dust control plan shall be followed and kept updated		2M
2.5.8	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 4	F	O&M manual shall be followed and kept updated to reflect any modifications		18M
2.5.9	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 5.5	F	Approval Order and O&M Manual shall be in the working vicinity and available to employees in direct operation of the conveyance system		2M
2.5.10	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 5.6	F	The conveyance system equipment must be operated in a manner consistent with the O&M manual and NOC application and in accordance with good		2M

			practices for minimizing air emissions		
2.5.11	Order No. 02AQER-4676, 1 st Amendment Issued 09/30/09 Approval Condition 5.1	F	The operation of the conveyance system shall comply with WAC 173-400, 173-460, and RCW 70.94		2M

2.6 Section #6, Wood Waste Collection and Transport System

The Wood Waste Collection & Transport System and all sources of air emissions associated with the processes (excluding baghouses) are subject to those conditions, emission standards, and work practices included in Section 1 “Standard Conditions”, Section 2.1 “Section #1 Facility Wide Requirements” and the associated Monitoring Recordkeeping and Reporting Requirements in Section 3.

3. Monitoring, Recordkeeping, and Reporting Requirements (MRRR)

[WAC 173-401-630(1)], [WAC 173-401-615(1)(a), (b)]

GENERAL

- 1M.** The permittee shall conscientiously monitor site operations and promptly report any deviations.
 [WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)
- 2M.** At least once every twelve (12) months, the permittee shall review actual operations and any other relevant information to determine if facility operations are being conducted in accordance with each specific requirement.
 The permittee shall maintain records that include the date such reviews occur, the name of the person conducting the review, the information reviewed, summary information on any deviations identified and date and time when corrective action was initiated and completed.
 [WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)
- 3M.** The permittee shall maintain records of all complaints received. Ecology shall be notified within three (3) working days of receipt of any complaints. The permittee shall address and respond to all complaints within three (3) working days of receipt of the complaint. The recordkeeping shall include the following with regard to the complaint and the associated deviation:
 - 1) A record of all written complaints, complaints received by telephone or complaints received in person,
 - 2) Time, date, and duration of the deviation,
 - 3) Cause of the deviation,
 - 4) Estimate of excess emissions and magnitude of deviation, and
 - 5) Corrective action taken, and the results of such action.

[WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

4M. The permittee shall conduct monitoring in accordance with the following.

- 1) At least once per month, as well as any time excess visible emissions are observed, the permittee shall perform surveys for the purpose of observing all emission units that are sources of potential visible and/or PM emissions to which standards apply facility-wide as well as those emission units and activities for which this MRRR is specified in the "MRRR Reference" column in the Section 2 tables. Insignificant emissions units are not subject to this MRRR requirement.

Each survey shall be performed as follows:

- a) The survey shall be conducted from a location with a clear view of the emission point and where the sun is as close as possible to being directly behind the observer. The observer's location shall be at least 15 feet but not more than ¼ mile from the source.
 - b) The survey shall be conducted while the relevant emission unit as well as the associated facility process is in normal operation.
 - c) The observer will be educated in the general procedures for determining the presence of visible emissions (i.e. effects on the visibility of emissions caused by background contrast, position of the sun and amount of ambient lighting, observer position relative to source and sun, and the presence of uncombined water).
 - d) The survey shall consist of a minimum of four (4) consecutive 15-second visual observations of each stack or emission point to identify whether the emission point under observation exhibits visible emissions. The observer shall look away from the emission point under observation between each observation in order to rest their eyes.
 - e) The permittee shall develop a standard form to be used for the visible emissions surveys described above. A copy of the developed form shall be provided to Ecology.
- 2) Upon completion of the visual survey, the permittee's corrective actions shall be governed by the following:
 - a) If visible emissions are observed to be zero, no corrective action is required.
 - b) If visible emissions are observed, the following actions shall be taken, as described below:
 - i) As soon as possible, but no later than 24 hours after visible emissions are observed, the permittee shall verify that all equipment which may affect emissions is performing its normal, designed function and being operated according to standard procedures. If any equipment is not performing as described, corrective action shall be initiated within 24 hours after the original observation of visible emissions. The corrective action taken shall return the equipment to normal operation as soon as possible and be designed to prevent the likely recurrence of the cause of the deviation.
 - a. If the corrective action taken results in a return to conditions under which visible emissions are not observable via the method outlined in 1) above within the 24 hour window after visible emissions were originally observed, no further corrective action is required.
 - b. If, after corrective action is taken, visible emissions are still observed, or if the necessary corrective action requires a period of time beyond the 24 hour window, the permittee shall perform ii):
 - ii) The permittee shall perform, or have performed, RM 9 on the source of the emissions. The RM 9 test shall be conducted only by personnel certified to perform RM 9 in

accordance with EPA guidelines. The test shall occur as soon as possible, but no later than forty-eight (48) hours after the original observation of visible emissions.

- a. If the visible emissions as determined by RM 9 do not exceed the applicable standard, no further corrective action is required.
- b. If a violation of any applicable opacity standard is documented, the permittee shall perform iii):
- iii) If a violation of any applicable opacity standard is documented, appropriate and timely action shall be initiated (as soon as possible, but no later than 24 hours after discovery of the violation via RM 9 test) to identify and correct the problem causing the opacity. The corrective action taken shall return the equipment to normal operation as soon as possible and be designed to prevent the likely recurrence of the cause of the violation. Once corrective action has been taken to solve the problem, the permittee shall perform, or have performed, RM 9 on the source of emissions in order to demonstrate re-establishment of normal operation. Taking corrective action does not relieve the permittee from complying with the underlying condition, emission standard or work practice, nor does it relieve the permittee from the obligation to report any permit deviations as required in Standard Condition 1.13.1

3) The permittee shall conduct recordkeeping in accordance with the following.

- a) The permittee shall maintain records of all RM 9 tests performed for a period of five (5) years. This recordkeeping requirement shall be satisfied by keeping the original RM 9 test form.
- b) The permittee shall maintain a list of site personnel who have been educated as described in 1), c) above, as well as a list of site personnel who are currently certified to perform RM 9.
- c) Recordkeeping with regard to each deviation shall include the following:
 - i) Time, date, and duration of the deviation,
 - ii) Cause of the deviation,
 - iii) Estimate of excess emissions and magnitude of deviation, and
 - iv) Corrective action taken, and the results of such action.

4) The permittee shall conduct reporting in accordance with the following.

- a) Copies of all RM 9 test forms which either document a deviation or re-establishment of normal operation following a deviation shall be submitted to Ecology as part of the monthly deviation reports as required by Standard Condition 1.13.1. In addition to the RM 9 form, reporting shall also include copies of the visible emission observation form(s) as well as the information required under recordkeeping under 3), c) above. The permittee is not required to submit RM 9 forms for tests conducted under 2), b), ii) above, which do not document a deviation or violation.
- b) Upon discovery that the monitoring as designed is insufficient to provide indications of all deviations, the permittee shall notify Ecology of the monitoring deficiency.

[WAC 173-401-615(1)(b), & (3), 09/16/02, 02/03/16(S)], [WAC 173-401-630(1), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

5M. At least once every twelve (12) months, the permittee shall perform a complete review of the Operation and Maintenance manuals, permit application materials (Notice of Construction) and other

relevant documents (Fugitive Dust Control Plan) for the referenced unit and associated equipment. The purpose of this review shall be to verify that the emission unit and associated equipment is being operated in accordance with the documents stated above and with good air pollution control practices in mind.

At least once every six (6) months, the permittee shall perform a review of the operation and maintenance parameters as included in the Operation and Maintenance manual for each affected emission unit and associated equipment.

The permittee shall maintain records that include the date such reviews occur as well as the name of the person conducting the review. Upon discovery that any equipment is being operated in a manner inconsistent with any of the above mentioned documents, the permittee shall initiate corrective action within two (2) business days. All such discoveries shall be reported to Ecology as required by Standard Condition 1.13.1 of this permit.

[WAC 173-401-615(1)(b), (c), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

6M. The following shall apply generally, facility wide:

Monitoring – At least once per month, as well as any time visible emissions are observed, the permittee shall perform complete walk-around surveys for the purpose of determining the presence of visible emissions throughout the facility site. The surveys shall be conducted while the facility is in operation, and shall include observation for any visible emissions, including fugitive emissions, regardless of the source.

Recordkeeping – Information for each survey indicating the date the survey was performed, the name of the person performing the survey, the weather at the time of the survey, an indication of whether any visible emissions were observed, a description of the cause of the visible emissions, the corrective action taken, and the results of such action.

Reporting – Monthly reporting of deviations shall be performed as described in Standard Condition 1.13.1, as well as annual certification of compliance as described in Standard Condition 1.13.3. Any monthly deviation reports documenting visible emissions observed shall include the time, date and duration of the deviation, a description of the cause of the visible emissions, the corrective action taken, and the results of the corrective action.

[WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

7M. Semi-Annually – As part of the semi-annual monitoring report, the permittee shall submit parametric monitoring data for parameters that are used to calculate emissions. This may include actual hours of operation, actual steam production, etc.

Annually – As part of the annual emissions inventory submittal required under Standard Condition 1.13.5, emissions shall be quantified by multiplying the appropriate recorded operating parameter (fuel usage, hours of operation, steam production, etc..) by an emission factor derived from the most recent source testing. If test-derived factors are unavailable, use the most recent emission factor published by USEPA. In the event that the most recent published data provides a range of emission factors, the calculation shall be performed using the most conservative factor within the provided range. Use of less conservative emission factors may be used only upon written approval by Ecology. In the event that USEPA emission factors are either inappropriate or unavailable, the permittee shall propose an alternative emission factor (or emission estimation method) that may be used upon written approval by Ecology.

Calculations should be adjusted for percent oxygen or carbon dioxide (if not already done as part of the source test) as required by the applicable requirement and should indicate pollutant emission rate and concentration in the same units as the limit(s) specified in the applicable requirement(s). The emission inventory submittal shall include a statement clearly indicating the emission factor that is

being used, justification for the use of the emission factor, clear identification of all operating parameters used in the calculation method, and an example of the calculation method used.

[WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

HOGGED FUEL BOILER

- 8M.** Subsequent periodic performance testing shall be conducted on the hogged fuel boiler at least once every three (3) years¹. The following conditions shall apply to all future testing.
- 1) Testing shall be conducted for all pollutants as determined by Ecology. Testing for all pollutants shall be performed using the appropriate EPA reference test methods from 40 CFR 60, Appendix A and 40 CFR 51, Appendix M. At a minimum, testing shall be conducted for filterable and condensable PM-10 as well as CO.
 - 2) The testing shall consist of at least six (6) total runs. Three runs shall be conducted within ten percent of the average hourly steaming rate over the previous twelve months of operation. Three additional runs shall be conducted at a steaming rate of at least 90% of the highest hourly steam generation rate used during the twelve most recent operating months.
 - 3) Opacity as reported by the COMS as well as all monitored boiler operating parameters shall be recorded during the entire duration of the testing and submitted as part of the test report.
 - 4) Opacity observations using RM 9 shall be conducted for at least one six minute period during each run of the source testing. The results of each RM 9 test shall be submitted as part of the test report.
 - 5) An independent testing firm shall conduct the testing and shall submit a test plan for Ecology approval at least thirty (30) days prior to the source testing.
 - 6) The permittee shall notify Ecology of the date of the source testing at least thirty (30) days prior to the date of testing. The permittee shall notify Ecology as soon as possible if any planned source testing is cancelled or rescheduled.
 - 7) The test report shall be sent to Ecology within sixty (60) days after the testing.
 - 8) Ecology may require testing for additional pollutants as is deemed necessary.
 - 9) Alternate methods of testing and alternate testing requirements may be proposed by the permittee in writing to Ecology. Permission for use of alternate forms of testing and requirements must be approved in writing by Ecology.
- [Order No. 18AQ-E026 Issued 04/11/18, Approval Condition 6]
- 9M.** Monitoring, Recordkeeping, and Reporting as required by 40 CFR 64 – CAM shall be subject to the following general conditions:
- 1) The owner or operator shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emission unit is operating, with the following qualifications:
 - a) Data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities shall not be used for purposes of this part, including data averages and calculations, or fulfilling a minimum data availability requirement.
 - b) The owner or operator shall use all data collected during all other periods in assessing the operation of the control device and associated control system.

¹ The initial stack test was performed on August 28, 2003. Subsequent stack testing for PM and CO was conducted on September 10, 2014, then on October 25-26, 2017. The next stack test for PM and CO must be performed on or before October 26, 2020.

- c) "Monitoring malfunction" is any sudden, infrequent, not reasonably preventable failure of the monitoring to provide valid data. Monitoring failures that are caused in part by poor maintenance or careless operation are not malfunctions.

[40 CFR 64.7(c), 07/01/16], [40 CFR 64.7(a), 07/01/16]

2) Semi-annual CAM monitoring reports shall include the following:

- a) Summary information on the number, duration, and cause (including unknown cause, if applicable) of deviations or violations, as applicable, and the corrective actions taken,
- b) Summary information on the number, duration, and cause (including unknown cause, if applicable) for monitor downtime incidents (other than downtime associated with zero and span or other daily calibration checks), and
- c) A description of any actions taken during the reporting period to implement any QIP's in effect.

[40 CFR 64.9(a), 07/01/16]

3) The following conditions shall apply to all CAM recordkeeping:

- a) The owner or operator shall maintain records of monitoring data, monitor performance data, corrective actions taken, any written quality improvement plan(s) required as well as any activities undertaken to implement a quality improvement plan, and any other supporting information required to be maintained under this part (such as data used to document the adequacy of monitoring, or records of monitoring maintenance or corrective actions).
- b) Instead of paper records, the owner or operator may maintain records on alternative media, such as microfilm, computer files, magnetic tape disks, or microfiche, provided that the use of such alternative media allows for expeditious inspection and review, and does not conflict with other applicable recordkeeping requirements.

[40 CFR 64.9(b), 07/01/16]

10M. Monitoring – A Continuous Opacity Monitoring System (COMS) which meets the approval requirements of the Environmental Protection Agency, is installed and shall be maintained.

- 1) The COMS shall conform to all provisions of Title 40, CFR Part 60, Appendix B, *Performance Specification 1 – Specifications and Test Procedures for Specifications and Test Procedures for Continuous Opacity Monitoring Systems in Stationary Sources*.
- 2) The COMS shall be operated using quality assurance procedures conforming to *EPA 340/1-86-010, Recommended Quality Assurance Procedures of Opacity CEMS*.
- 3) The permittee shall prepare a Quality Assurance (QA) Plan outlining the quality assurance procedures that are proposed. Such a document shall specify the frequency at which each quality assurance procedure will be performed.

Recordkeeping – The permittee shall maintain the following records related to the QA Plan and COMS. Such records shall be retained for a period of at least five (5) years and shall be well organized and readily accessible for inspection by Ecology personnel:

- 1) A copy of the QA Plan,
- 2) Records of all quality assurance procedures performed for a period of five (5) years, and
- 3) Chart recorder readings or appropriate digital data from the COMS.

Reporting:

- 1) The QA Plan has been submitted to Ecology for approval.
- 2) Any 6-minute intervals with opacities greater than 20 percent recorded by the COMS shall be included in the monthly deviation report as required by Standard Condition 1.13.1.

[Order No. 18AQ-E026, Issued 04/11/18, Approval Conditions 3(b), 4(e)], [40 CFR 64.3, 64.4(d), 64.7(d), 64.7(e), 64.8, 07/01/015], [WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)], [WAC 173-401-630(1), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

11M. The following conditions shall apply to the monitoring, recordkeeping, and reporting required for the hogged fuel boiler.

- 1) The following monitoring equipment shall be maintained in proper operating condition. The equipment shall be installed and operational at all times during boiler operation.
 - a) Equipment necessary to monitor steam generation rate and produce hourly steam production records.
 - b) Equipment to measure differential pressure on the multiclone as required by CAM.
 - c) Continuous Opacity Monitoring System on the boiler exhaust stack as required elsewhere.
 - d) Equipment to monitor secondary voltage and secondary current on each of the electrostatic precipitator transformer rectifier (T/R) sets.
- 2) The following recordkeeping specific to the hogged fuel boiler shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Hourly records of steam production.
 - b) Steam generation deviation reports in accordance with Standard Condition 1.13.1.
 - c) The duration and nature of any downtime for the steam generation rate metering and recording equipment.
 - d) The results of any audits, accuracy checks, or calibration tests on rate metering and recording and other equipment instrumentation.
 - e) All performance testing reports.
 - f) Chart recorder readings or computer file readings from the COMS.
 - g) A log shall be maintained to record operating problems and maintenance performed on the control equipment.
 - h) O&M manual and maintenance records.
- 3) Reporting specific to the hogged fuel boiler shall be conducted in accordance with the following.
 - a) Not later than thirty (30) days following receipt of the results for each source test, the permittee shall submit to Ecology the maximum allowable steam generation rate as determined using MRRR **14M**.
 - b) Not later than thirty (30) days following the end of each month, the permittee shall submit the following information to Ecology:
 - i) The highest one-hour (1-hr) average steaming rate achieved in the month,

- ii) Identification of all instances where the highest one-hour average steam generation rate exceeded the allowable limit. For each such instance, deviation information shall be reported as required by Condition 1.13.1,
- iii) The duration and nature of any downtime for the steam generation rate metering and recording equipment,
- iv) The results of any audits, accuracy checks, or calibration tests on rate metering and recording and other equipment instrumentation.

[Order No. 18AQ-E026, Issued 04/11/18, Approval Conditions 3, 4, 5] [WAC 173-401-630(1), 09/16/02, 02/03/16(S)], [WAC 173-401-615(1)(b), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

12M. The permittee shall create, follow, and maintain an O&M manual for the hogged fuel boiler. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. The following minimum information shall be included in the manual:

- 1) Normal operating parameters,
- 2) A maintenance schedule,
- 3) A list of all monitoring and recordkeeping requirements,
- 4) A description of the monitoring procedures for the boiler.

[Order No. 18AQ-E026, Issued 04/11/18, Approval Condition 7], [WAC 173-401-615(1)(b) and (c), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

13M. The following shall function as Compliance Assurance Monitoring (CAM) for the hogged fuel boiler.

- 1) The permittee shall conduct monitoring in accordance with the following.
 - a) Equipment shall be provided that monitors, and displays, electrostatic precipitator (ESP) secondary voltage (kilovolts) and secondary amperage (milliamps) for each transformer/rectifier set as well as differential pressure (inches of water column) across the multiclone.
 - b) At least once per day, the permittee shall evaluate the data obtained through recordkeeping as described in 2) a) below with respect to the following criteria:
 - i) The daily average ESP secondary voltage for the outlet field shall not be less than 30 kV for any two (2) consecutive days.
 - ii) The multiclone pressure drop shall be within the operating range of 1.0 to 4.5 inches water column.
 - c) Under conditions that meet the criteria outlined in 1) b) above, no corrective action is required under CAM.
 - d) In the event that either of the criteria outlined in 1) b) above are not met, corrective action consistent with the following shall be taken.
 - i) As soon as possible, but no later than 4 hours after discovery of the deviation, the permittee shall initiate corrective actions that are designed to return the equipment to normal operation as soon as possible and to prevent the likely recurrence of the cause of the deviation.
 - ii) Corrective action taken may include, but will not be limited to, checking rappers and vibrators for proper operation, checking multiclone and rotary valve for possible problems,

checking bottom hoppers for buildup, checking ESP electrical systems, increasing the sonic blowdown, turning on the bottom vibrator, dumping the T/R sets for an appropriate amount of time, obtaining manufacturer advice, and ESP shutdown and internal inspection along with appropriate subsequent maintenance and/or repair.

- 2) The permittee shall conduct recordkeeping in accordance with the following.
 - a) At least once per eight-hour (8-hr) shift, the permittee shall record the secondary voltage and secondary current for each T/R set as displayed on the equipment provided.
 - b) At least once per day, the daily average secondary voltage for the previous day shall be calculated by computing the arithmetic mean of the three (3) recorded values.
 - c) At least once per eight-hour (8-hr) shift, the multiclone pressure drop shall be recorded.
 - d) In the event of a deviation from the criteria outlined in 1) b) above, the permittee shall maintain records documenting any ESP or multiclone corrective action taken, and the results of such action. The records shall be retained in a well-organized manner and easily accessible for inspection by Ecology personnel.
- 3) The permittee shall conduct reporting in accordance with the following.
 - a) In the event of a deviation from the criteria outlined in 1) b) above, the permittee shall submit a report as part of, or attached to, the monthly deviation report as described in Standard Condition 1.13.1. The report shall include the appropriate data as recorded documenting the date, time and duration of the deviation, the magnitude of the deviation, an estimate of the excess emissions, a description of the corrective action taken, and the results of the corrective action.
 - b) Upon discovery that the monitoring as designed is insufficient to provide indications of all deviations, the permittee shall notify Ecology of the monitoring deficiency.

[40 CFR 64.3, 64.4(d), 64.7(d), 64.7(e), 64.8, 07/01/16]

14M. The allowable steam generation rate shall be calculated as follows.

- 1) The maximum allowable steam generation rate is 27,000 pounds per hour.

[Order No. 18AQ-E026, Issued 04/11/18, Approval Condition 2(d)]

ALL LUMBER DRY KILNS

15M. The following conditions shall apply to the monitoring, recordkeeping, and reporting required for all the lumber drying kilns.

- 1) The following monitoring shall be performed:
 - a) The lumber throughput by species for each dry kiln shall be monitored.
- 2) The following recordkeeping specific to the lumber drying kilns shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Monthly lumber production for each dry kiln by wood species.
 - b) Total VOC emissions for each month as well as the twelve-month rolling average. The VOC emissions shall be calculated by multiplying the lumber production by species with the appropriate emission factor from *EPA Region 10 HAP and VOC Emission Factors for Lumber Drying, December 2012* as described in Table 4.

TABLE 4

Species	Maximum Kiln	WPP1 VOC
	Temperature (°F)	(lb/Mbf)
White Fir (and all fir, except Douglas)	≤200	0.8388
	>200	1.0902
Western Hemlock	≤200	0.5253
	>200	0.6615
Western Red Cedar	≤200	0.3631
	>200	1.1453
Douglas Fir	≤200	1.1576
	>200	1.6969
Engelmann Spruce	≤200	0.1775
	>200	0.2161
Larch	≤200	1.1576
	>200	1.6969
Lodgepole Pine	≤200	1.5293
	>200	1.5293
Ponderosa Pine	≤200	2.3450
	>200	3.8087
Western White Pine	≤200	2.8505
	>200	3.8087

- c) Total PM-10 emissions for each month as well as the twelve-month rolling average. The PM-10 emissions shall be calculated by multiplying the lumber production by the following emission factor: 50 lbs. PM-10 per million board feet of lumber dried.
 - d) The nature and details of any emergency or other deviation. Recordkeeping shall include the time the deviation occurred, the duration of the deviation, the magnitude of the deviation in relation to the applicable limit, the probable cause of the deviation, and any corrective actions or preventive measures taken.
 - e) A file of any performance testing results.
 - f) A copy of the O&M manual.
 - g) Dry kiln maintenance records.
- 3) Reporting specific to the lumber drying kilns shall be conducted in accordance with the following.
- a) No later than thirty (30) days following the end of each month, the following information shall be submitted to Ecology for the previous months operation:
 - i) Dry kiln throughput by species for all kilns for the most recent twelve months.
 - ii) VOC emissions as calculated under 2) b) above for the previous month and the most recent twelve months.
 - iii) PM-10 emissions as calculated under 2) c) above the previous month and the most recent twelve months.
 - iv) The nature and details of any emergency or other deviation as recorded under 2) d) above.
 - b) Any future performance testing shall comply with minimum testing requirements as determined by Ecology.

LUMBER DRYING KILN #3

16M. The permittee shall maintain and follow an O&M manual for the new dry kiln #3. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. The following minimum information shall be included in the manual.

- 1) Normal operating parameters,
- 2) A maintenance schedule,
- 3) A list of all monitoring and recordkeeping requirements for the dry kiln,
- 4) A description of the monitoring procedures for the dry kiln.

[Order No. 18AQ-E025, Issued 04/11/18, Approval Condition 7], [WAC 173-401-530(1), 09/16/02, 02/03/16(S)]

CHIP AND SAWDUST CONVEYANCE, STORAGE AND TRANSFER SYSTEM

17M. The following conditions shall apply to the monitoring and recordkeeping required for the chip and sawdust conveyance, storage and transfer system.

- 1) The following monitoring shall be performed:
 - a) A gauge to monitor the air pressure of the pneumatic conveyance system.
 - b) Systems and instruments as necessary to monitor total lumber production.
- 2) The following recordkeeping related to the chip and sawdust conveyance, storage and transfer system shall be retained for a period of five (5) years and kept in an organized, legible manner readily available for inspection by Ecology personnel.
 - a) Annual lumber production.
 - b) Monthly air pressure readings for the pneumatic conveyance system.
 - c) Regular maintenance records.

[Order No. 02AQER-4676, 1st Amendment, Issued 09/30/09, Approval Condition 2], [WAC 173-401-630(1), 09/16/02, 02/03/16(S)] (This MRRR includes gapfilling)

18M. The permittee shall maintain and follow an O&M manual for all equipment associated with the chip and sawdust conveyance, storage, and transport system that has the potential to affect emissions to the atmosphere. The O&M manual shall be maintained in an up-to-date manner, well organized, and easily accessible for inspection by Ecology personnel. The following minimum information shall be included in the manual:

- 1) Normal operating parameters,
- 2) A maintenance schedule,
- 3) A list of all monitoring and recordkeeping requirements,
- 4) A description of all monitoring procedures.

[Order No. 02AQER-4676 1st Amendment, Issued 09/30/09, Approval Condition 4]

BOILER AREA SOURCE RULE

19M. Performance tune-ups of the boiler shall be conducted every 5 years thereafter. If the unit is not operating on the required date for a tune-up, the tune-up must be conducted within 30 days of startup.

Each 5 year tune-up must be conducted no more than 61 months after the previous tune-up. The burner inspection and the inspection of the system controlling the air-to-fuel ratio may be delayed until the next scheduled unit shutdown; however the permittee must conduct these inspections at least one every 72 months. The permittee shall maintain records identifying the boiler, the date of tune-up, the procedure followed for tune-up, and the manufacturer's specifications to which the boiler was tuned.

The permittee shall prepare, by March 1st of each 5 year period, and submit to Ecology or the EPA upon request, a 5 year compliance certification report for the previous calendar years containing the information specified in 40 CFR 63.11225(b). The permittee must submit the report by March 15th if any instance occurred as described by 40 CFR 63.11225(b)(3).

The permittee shall maintain onsite and submit, if requested by Ecology or the EPA, a 5 year report containing:

1. The concentrations of CO in the effluent stream in parts per million, by volume, and oxygen in volume percent, measured at high fire or typical operating load, before and after the tune-up of the boiler.
2. A description of any corrective actions taken as a part of the tune-up of the boiler.
3. The type and amount of fuel used over the 12 months prior to the 5 year tune-up of the boiler.

The permittee shall also maintain:

1. Records of the occurrence and duration of each malfunction of the boiler.
2. Records of actions taken during periods of malfunction to minimize emissions in accordance with the general duty to minimize emissions in 40 CFR 63.11205(a) including corrective actions to restore the malfunctioning boiler to its normal or usual manner of operation.

[40 CFR 63.11201(b), 63.11205(a), 63.11223(b), 63.11225(b), 63.11225(c), 63.11225(d); 7/1/17]

20M. The permittee achieved compliance with the energy assessment requirement on June 30, 2014.

The permittee must retain signed certification that an energy assessment of the boiler and its energy use systems was completed and is an accurate depiction of your facility.

[40 CFR 63.11196(3), 63.11214; 7/1/17]

4. Inapplicable Requirements

Ecology has determined that the entire source, including all emission units, is not subject to the following requirements at the time of permit issuance. Some of the requirements listed below may become applicable during the permit term due to an invoking event, even though the requirement is deemed inapplicable at the time of permit issuance. Such requirements shall therefore be met on a timely basis by the permittee through submittal of a compliance schedule, per WAC 173-401-510(2)(h)(iii)(B).

Inapplicable Requirement	Requirement Description	Explanation
40 CFR 60, JJJJ	National Emission Standards for Stationary SI Engines	The facility does not have stationary SI engines.
40 CFR 61	National Emission Standards for Hazardous Air Pollutants	The facility is not a stationary source for which a standard is prescribed.
40 CFR 63, Subpart ZZZZ	National Emission Standards for Reciprocating Internal Combustion Engines	The facility does not have reciprocating internal combustion engines.
40 CFR 63, Subpart DDDDD	National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers and Process heaters.	The permittee does not operate a major source of hazardous air pollutants.
40 CFR 68	Chemical Accident Prevention Provisions	The facility does not have more than the threshold quantity of any regulated substance.
Chapter 173-480 WAC	Ambient Air Quality Standards and Emission Limits for Radionuclides	Source does not emit this regulated pollutant.
Chapter 173-481 WAC	Ambient Air Quality and Environmental Standards for Fluorides	Source does not emit this regulated pollutant.