



Cap-and-Invest Program Updates and Linkage Rulemaking

Public Meeting 4/30/2025



No sound? Click "Test speaker & microphone" in the audio settings to confirm the speaker and mic match the Zoom settings.

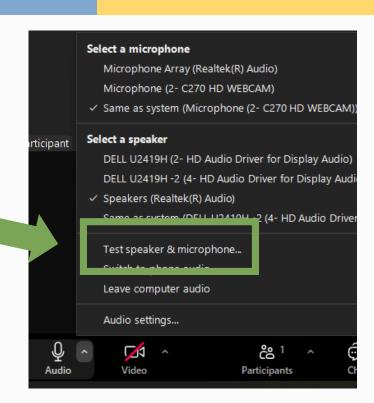
Zoom audio tips

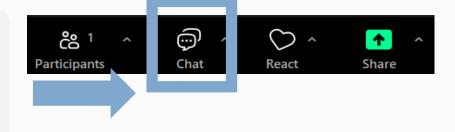


If you have a slow internet connection, consider calling in for clearer audio. Dial 253-215-8782. Input the meeting ID: 824 3984 4951



If you are experiencing technical difficulties, please message Nikki Harris in the chat.







Zoom tips for participation

Raise your hand and we'll call on you to share your questions or comments.
(Dial *9 to raise your hand if you called in.)

Use the Q&A to ask questions and the chat for general comments. We'll read them out loud.

To view live, autogenerated captions, click the "captions" button.





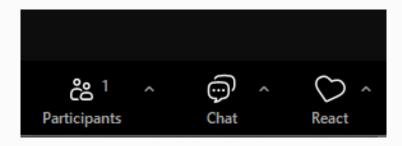


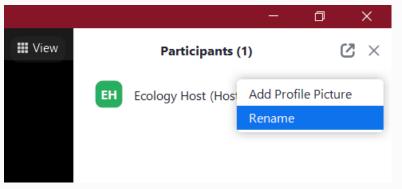


How to change your name

Click the "Participants" icon located at the bottom of the Zoom window.

Select the "..." next to your name to open the options menu. Click "Rename"







This meeting will be recorded







Cap-and-Invest Program Updates and Linkage Rulemaking

Public Meeting 4/30/2025



Ecology staff introductions

- Meg Baker Community Outreach Specialist, Facilitator
- Surabhi Subedi Environmental Planner, Rulemaking Lead
- Nikki Harris Rulemaking Coordinator, Technical Host
- Joshua Grice Policy and Planning Section Manager
- Stephanie Potts Environmental Planner for Linkage
- Derek Nixon Auctions & Market Section Manager
- Eli Levitt Greenhouse Gas Emissions Reporting & Verification Section Manager

Agenda

- 1 Climate Commitment Act overview
- 2 Cap-and-Invest linkage overview
- 3 Rulemaking topics and timeline
- 4 Next steps and stay involved

Climate Commitment Act

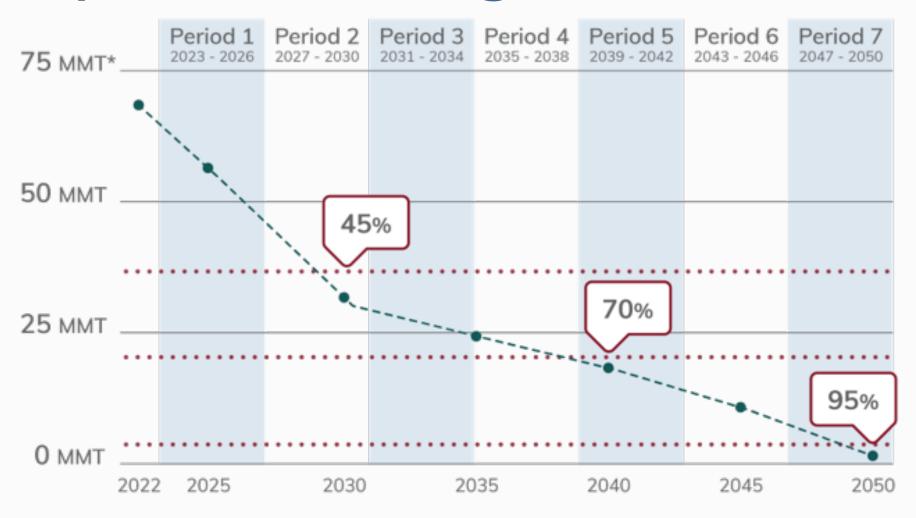


Cap-and-Invest Program



Initiative to improve air quality

Cap-and-Invest Program



^{*}MMT = million metric tons of CO₂ equivalent

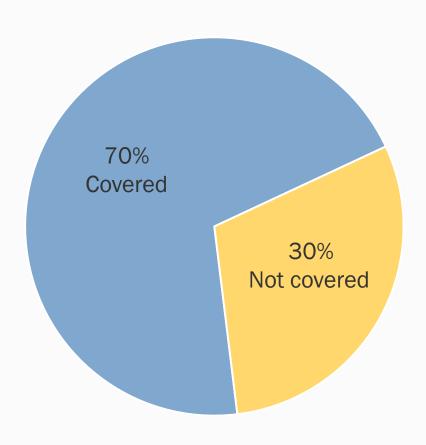
Which emissions are covered?

Covered emissions (~70%)

- Large facilities
- Fuel suppliers
- Electricity imported into the state
- Natural gas suppliers

Not covered (~30%)

- Small facilities
- Fuels used for agricultural operations, maritime and aviation.
- Waste-to-energy facility*
- Railroads*



Cap-and-Invest participants



Covered entities

Greenhouse gas emitters that meet the program thresholds; participation is required



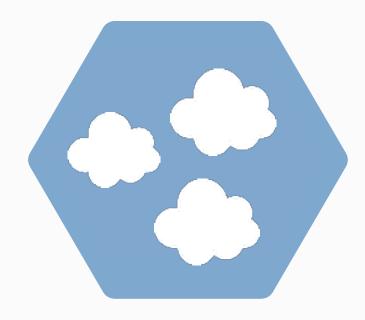
General market participants

Person who wants to buy, sell, or trade allowances as a financial instrument

Opt-in entities

Greenhouse gas emitters that don't meet the covered emission thresholds but choose to participate

Ways to comply



Emissions allowances

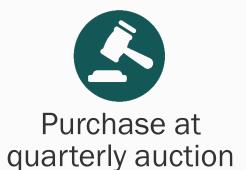


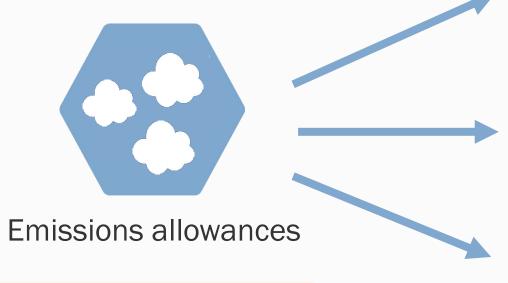
Offset credits



Reduce greenhouse gas emissions

Obtain emissions allowances





Allowance = 1 metric ton of

carbon dioxide equivalent

Trade with other participants



Offset credits

- Limits on offset credit usage
 - Up to 8% of emissions through 2026
 - Up to 6% of emission from 2027-2050
- 'Under the cap' one allowance retired for every offset credit used
- Bought and sold between program participants



Invest in communities













Questions about the Cap-and-Invest Program





Linkage process and timeline



Washington's carbon market





A linked carbon market



Linked jurisdictions

Linked market

Allowances purchased

Linkage process & timeline

First half of 2023

Linkage exploratory process

Started in 2024

Align market policies Environmental Justice Assessment 2026 or 2027

Link markets











Fall 2023

Decision to pursue linkage

Likely in 2026

Linkage agreement



Questions about linkage





Rulemaking 101

Rulemaking terms

Revised Code of Washington (RCW)

Laws enacted in Washington State

Washington Administrative Code (WAC)

Codified regulations, i.e., "rules," detailing how a state agency will implement a law

Rulemaking

Administrative process for formulation and adoption of a rule (RCW 34.05.010)

Rulemaking processes

Announcement

Rule Development

Proposal

Adoption

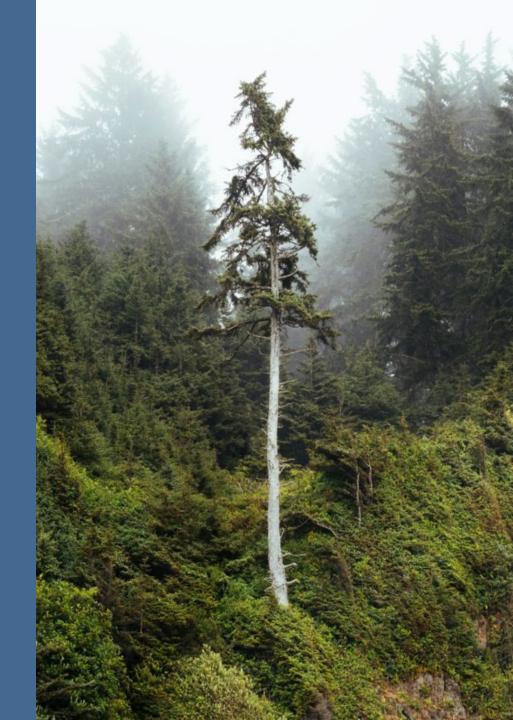
- Gather information
- Explore options
- Notify the public of Ecology's intent to pursue rulemaking
- Hold public meetings to present ideas
- Accept informal comments as preliminary feedback
- Develop draft rule language

- Share proposed rule language
- Open the formal comment period
- Hold public hearings
- Consider and respond to comments

- Finalize and share adopted rule language
- Share response to comments

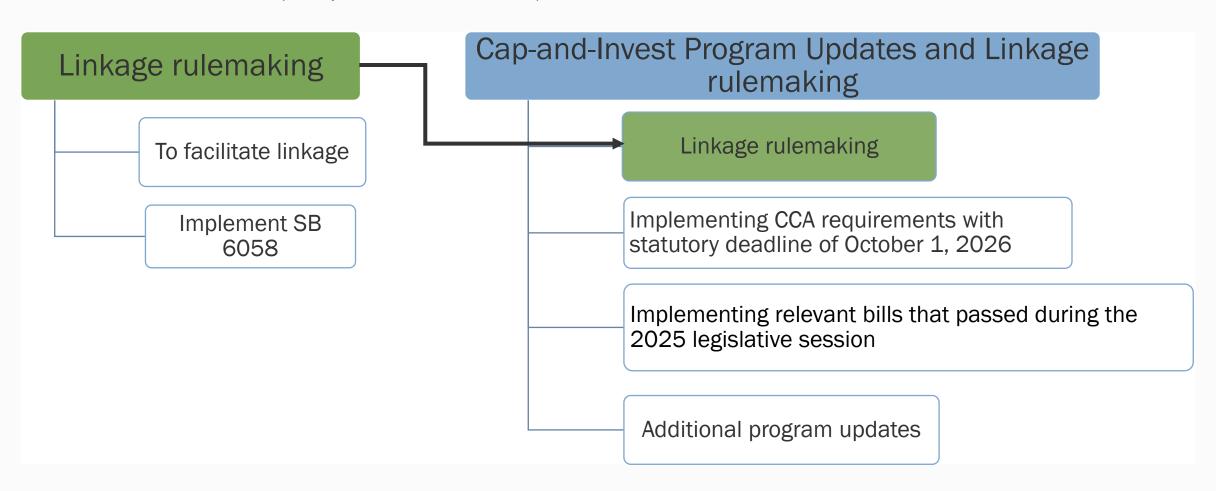


Cap-and-Invest Program Updates and Linkage rulemaking



Change in the rulemaking

Both amend Climate Commitment Act Program Rule (Chapter 173-446 WAC) and Reporting of Emissions of Greenhouse Gases (Chapter 173-441 WAC)





Implementing CCA requirements

Greenhouse Gas Emissions—Cap and Invest Program (Chapter 70A.65 RCW)

- Adopt allowance budget for the second compliance period of the program period (2027–2030). RCW 70A.65.070
- Address updates to the emissions baseline to account for the proportionate share of greenhouse gas emissions from the new sectors covered in the second compliance period. <u>RCW 70A.65.070</u>
- Address imported electricity associated with a centralized electricity market.
 RCW 70A.65.080
- Amend rules relevant to allowance allocations to electric utilities.
 RCW 70A.65.120



Cap-and-Invest rulemaking timeline

Summary of timeline posted on the <u>Cap-and-Invest rulemaking webpage</u>.

Linkage Rulemaking Announced April 11, 2024 Public meetings & develop rule language Through Early 2026

Public hearings & comment period est. Early 2026 - Spring 2026





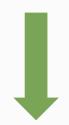








Refiled CR-101 March 2025



Propose rule est. Early 2026 Adopt rule est. Summer 2026

Upcoming meeting dates:

Community Forum scheduled May 5 at 2:30pm Plan to schedule more public meetings

Rulemaking Topics

Auctions, allowances, and compliance

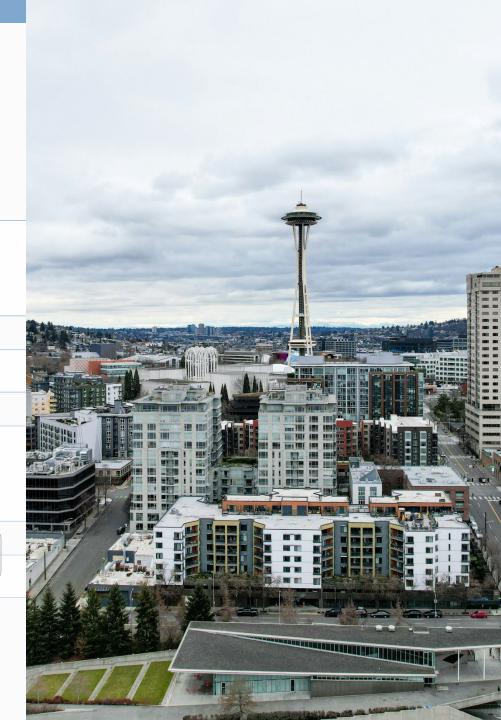
- General Revisions
- Linkage Related Revisions

Greenhouse gas emissions reporting and verification

Electricity

- Electricity Imports
- Electric Utility Allocation

Offset credits for compliance



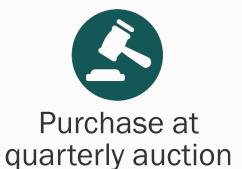


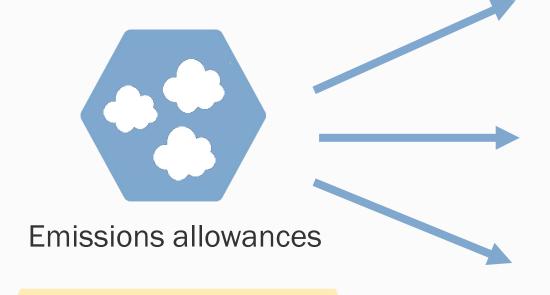
Auctions, allowances, compliance

Obtain emissions allowances

Allowance = 1 metric ton of

carbon dioxide equivalent











Auctions, allowances and compliance – General revisions

Summary of changes

Establish guidelines for exchange clearinghouses and federal power marketing administrations to participate in the program. [Partially Drafted]

Will include registration and transfer procedures.

Update the program baseline and allowance budget for the second compliance period. [To be Drafted]

- Establish the total program baseline for sectors entering the program.
- Update the program allowance budget.

Clarify registration, disclosure, and participation requirements. [Partially Drafted]

- Registered entities holding compliance instruments on behalf of another party.
- How Ecology will handle compliance obligations when a registered entity changes ownership.



Auctions, allowances and compliance – Linkage-related revisions

Summary of changes

Updates throughout Chapter 173-446 WAC to facilitate a linked market. [Drafted]

Updates to purchase and holding limits [Drafted]

• Align the purchase limits for covered entities and the holding limits for general market participants.

Aligning registration and disclosure requirements with potential linked jurisdictions. [Partially Drafted]

Will include adjustments to Corporate Association Group requirements.

Aligning auction requirements and procedures. [Partially Drafted]

- Auction registration disclosures.
- Handling of unsold allowances.
- Future vintage allowance auctions.
- Deadlines to consign allowances.



Greenhouse gas emissions reporting and verification

Greenhouse gas emissions reporting and verification

Entities emitting at least 10,000 metric tons of carbon dioxide equivalent, annually, are required to report their emissions to Ecology.

Cap-and-Invest Program covered entities emit at least 25,000 metric tons of carbon dioxide equivalent annually.

Covered entities are also required to complete a third-party verification of their emissions.





Greenhouse gas emissions reporting and verification

Summary of changes

General updates throughout Chapter 173-441 WAC to facilitate a linked market. [Drafted]

Includes alignment of terminology and reporting methodologies.

Aligning reporting requirements and procedures. [Partially Drafted]

Will include adjustments for current procedures.

Aligning verification requirements and procedures. [To be Drafted]

- Add verification-related definitions.
- Add requirements and deadlines for reporters to submit verification plans.
- Clarify verification requirements for covered entities.

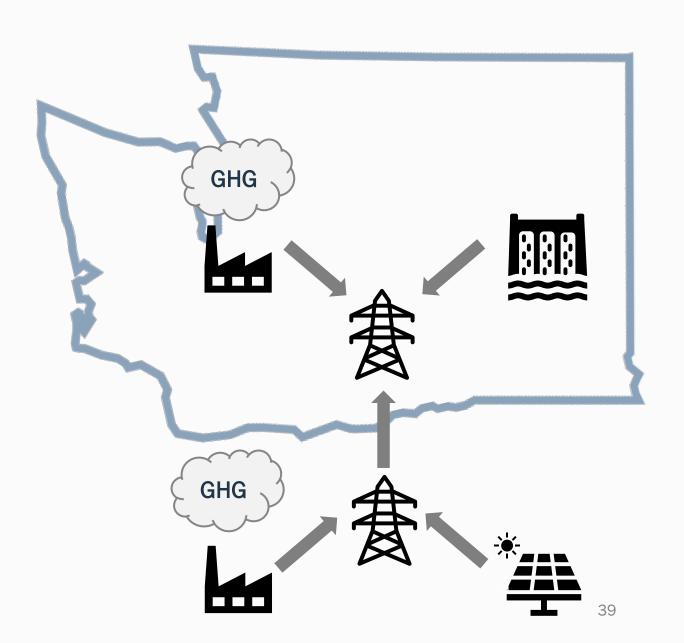


Electricity

Electricity coverage under CCA

CCA directs Cap-and-Invest Program to cover both:

- In-state electricity generation
- Imported electricity into WA
 - Electricity generated outside the state of Washington with a final point of delivery within the state



WA and Western power grid

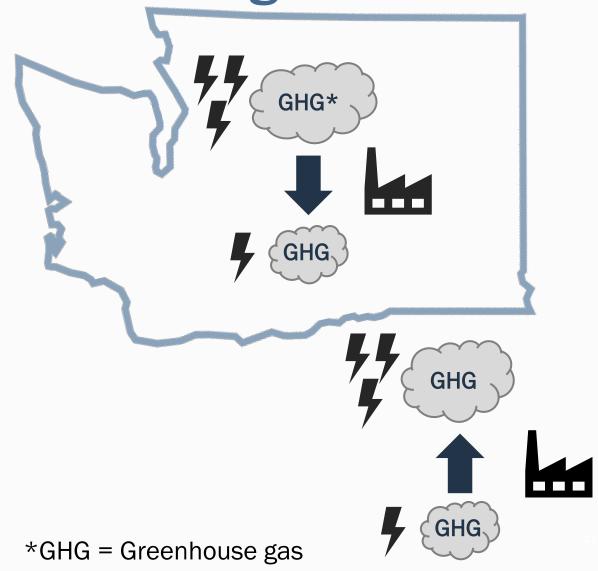
- Washington part of Western Interconnection
- Western Interconnection: Highly complex and interconnected power grid covering Pacific Coast to Rocky Mountain States
- Enables electricity from resources throughout West to help meet WA electricity demand



Electricity and emissions leakage

Coverage of imported electricity is important protection against emissions leakage resulting from the Cap-and-Invest Program.

Emissions leakage is a reduction of greenhouse gas emissions instate that is offset by an increase in greenhouse gas emissions outside WA or a linked jurisdiction.





Electricity Imports

Summary of changes

Update GHG threshold applicability rules for electricity importers. [Partially Drafted]

- GHG reporting threshold
- Cap-and-Invest Program coverage threshold

Update reporting rules accounting for electricity passing through Washington. [Partially Drafted]

Continue developing rules for electricity imports occurring through centralized electricity markets. [To be Drafted]

- Compliance obligation and responsible entity for unspecified imports
- Accounting for emissions leakage
- Responsible entity if federal power marketing administration does not opt-in to Cap-and-Invest

Electric utility allocation

Ecology allocates no-cost allowances to electric utilities to mitigate the cost burden of the Cap-and-Invest Program, protecting Washington consumers of electricity.

Utilities subject to the Clean Energy Transformation Act are eligible for allocation of no-cost allowances.



Allowable uses of no-cost allowances

- Cap-and-Invest compliance
- Transfer to eligible generation facilities or federal system providing the utility power
- Offer for sale at quarterly auctions (consign)
- Hold for eligible uses

Electric utilities may not otherwise sell or trade no-cost allowances.





Electric Utility Allocation

Summary of potential rule changes or guidance

Considering updates addressing electric utility allocation, potentially inclusive of:

- Administrative allocation
- Rules for determining allocation
- No-cost allowance consignment and use rules

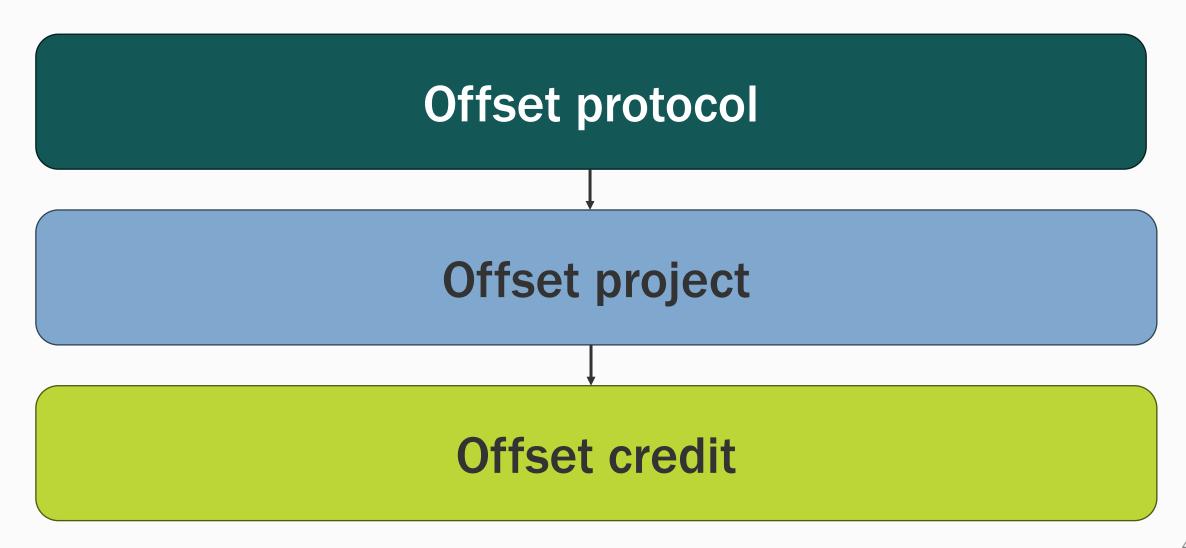
[To be Drafted]

- Ecology will hold further workshop(s) to develop allocation topics
- Discussions may result in guidance or changes in rule

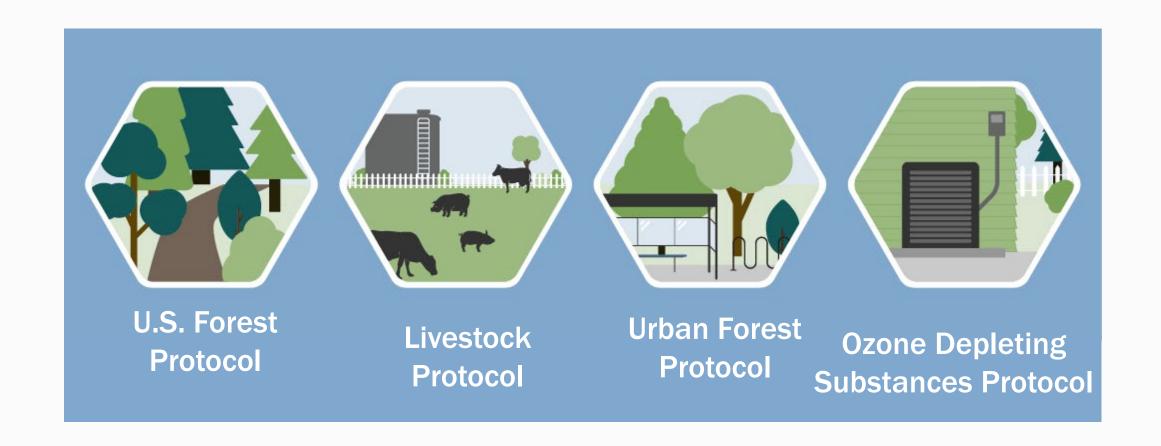


Offset credits for compliance

Offsets



Four offset protocols



Offset projects

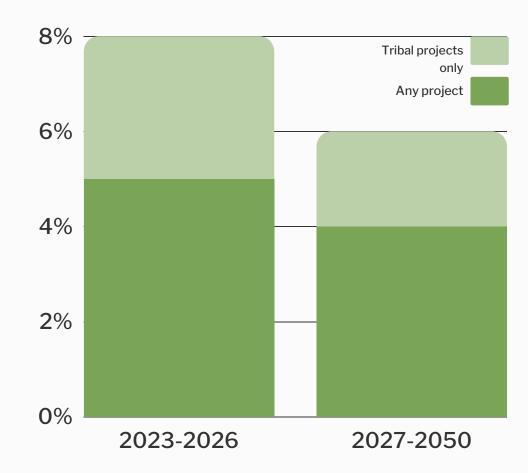
- Result in greenhouse gas reductions or removals that are permanent, quantifiable, verifiable, and enforceable
- Avoid double counting emissions by targeting emissions not covered by Cap-and-Invest or other programs
- Reduce emissions beyond what would occur without the CCA's financial incentive
- Provide direct environmental benefits (DEBs) to the state
- Certified by a recognized 3rd party registry



Offset credits

- One credit = emission reduction or removal of one metric ton of carbon dioxide equivalent
- Limits on offset credit usage
- Bought and sold between program participants
- 'Under the cap' one allowance retired for every credit used

Percentage of business's emissions eligible to be covered by offset credits

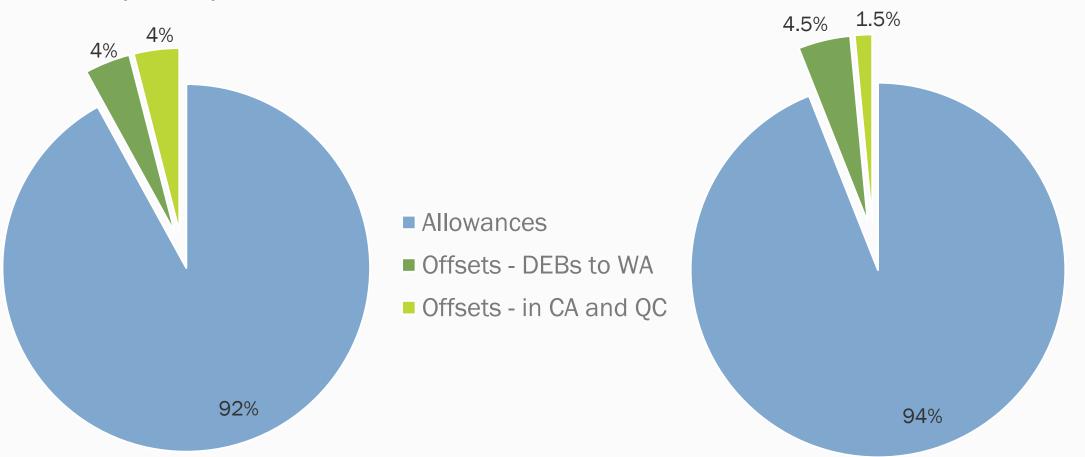


Offset credits in a linked market



First compliance period – 2023-2026

Later compliance periods – 2027-2050



In a linked program, the rest of the offset credits must be from projects located in one of the linked jurisdictions.



Offset credits for compliance

Summary of changes

Clarify issue dates for offset credits used for compliance. [Drafted]

Must be issued for reporting periods wholly after July 25, 2021, or within two years prior to July 25, 2021. Includes those issued by other jurisdictions.

Clarifications related to projects on Tribal lands. [Drafted]

- Increases ability to use offset credits from projects on Tribal lands for compliance.
- Maintain overall limit on use of offset credits for compliance (8% in first compliance period, 6% in later compliance periods).

Clarifications on offset usage by Emissions Intensive Trade Exposed industries (EITEs). [Drafted]

Updating the rule to include RCW 70A.65.110(5) regarding the use of offsets by EITEs.



Questions?



How to comment

- Share comments during public meetings
- Email us: <u>CPRRulemaking@ecy.wa.gov</u>
- Submit comments online: <u>https://ecology.commentinput.com?id=T45GCKEx2U</u>

Mail: Department of Ecology

Climate Pollution Reduction Program

Attn: Surabhi Subedi

PO Box 47600

Olympia, WA 98504-7600

Comment period closes: **11:59 p.m. PST on May 16, 2025.** We will have additional comment periods.

Upcoming Opportunities and Other CCA updates

Community Forum

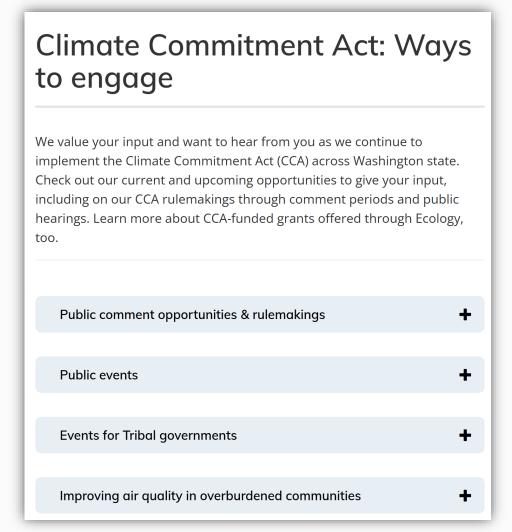
 Cap-and-Invest Program Updates and Linkage Community Forum - May 5

Public meetings

- Air Quality in Overburdened Communities rulemaking public meetings – May 21
- EITEs and report to the Legislature on allowance allocation August 6

Comment opportunities

- Air quality in Overburdened Communities rulemaking
- Report to legislature on no-cost allowance allocation to industrial facilities ('EITEs')
- Environmental Justice Assessment for linkage



More details at ecology.wa.gov/CCA-engage.





Questions?

If you have additional questions, please send them to:

CPRRulemaking@ecy.wa.gov