

State of Washington Department of Ecology
Notice of Construction Approval Order

In the matter of approving a new)	Draft Approval Order No.
air contaminant source for the)	21AQ-C255 Third Revision
Microsoft Corporation's East)	AQPID No. B0170071
Wenatchee Data Center Campus)	

Project Summary

The Microsoft Corporation, herein referred to as the Permittee, operates the existing East Wenatchee Data Center Campus. The facility is located at 875 Urban Industrial Way, East Wenatchee, in Douglas County.

The facility is classified as a 'Synthetic Minor 80% Source' for NOX emissions and a 'Synthetic Minor Source' for CO emissions. This is due to allowable emissions for these pollutants relative to the 100 ton-per-year NOX and CO thresholds, under Title V of the federal Clean Air Act.

This project consists of the expansion of the source; specifically, the construction of two additional data centers referred to as EAT06 and EAT09. The project includes the installation and operation of 22 additional diesel-fired emergency engines to power electrical generators at the data centers. Each engine and generator pairing are also known as a generator set or 'genset'.

Legal Authority

The emissions from the proposed project have been reviewed under the legal authority of RCW 70A.15.2210 and the applicable rules and regulations adopted thereunder. The proposed project, if operated as specified, will be in accordance with applicable rules and regulations, as set forth in Chapters 173-400 WAC and 173-460 WAC and the operation thereof, at the location proposed, will not result in ambient air quality standards being exceeded.

This Notice of Construction (NOC) Approval Order rescinds and replaces NOC Approval Order No. 21AQ-C255 Second Revision. NOC Approval Order No. 21AQ-C255 Second Revision is no longer in effect.

Therefore, it is ordered that the project, as described in the NOC application and/or in the plans, specifications, and other information submitted to the Washington State Department of Ecology (Ecology), is approved for construction and operation provided the following conditions are satisfied:

Approval Conditions

1. Emission Units

The following emission units have been identified and are approved to be installed under this NOC Approval Order; the specified identification (ID) numbers will be used elsewhere in this Order to identify each emission unit:

Emission Unit ID No.	Engine Group ID No.	Building	Engine Make and Model	Engine Rating a (kWm)	Performance Number	No. of Units
EU-1 through EU-20	1	EAT02	CAT C175-16	3,263	DM9226	20
EU-21	2	EAT02	CAT C15	568	DM8155	1
EU-22 through EU-41	3	EAT03	CAT C175-16	3,263	DM9239	20
EU-42	2	EAT03	CAT C15	568	DM8155	1
EU-43 through EU-62	3	EAT04	CAT C175-16	3,263	DM9239	20
EU-63	2	EAT04	CAT C15	568	DM8155	1
EU-64 through EU-83	3	EAT05	CAT C175-16	3,263	DM9239	20
EU-84	2	EAT05	CAT C15	568	DM8155	1
EU-85 through EU-96	3	EAT06	CAT C175-16	3,263	DM9239	12
EU-97	4	EAT06	CAT C15	568	DM8155	1
EU-98 through EU-105	3	EAT09	CAT C175-16	3,263	DM9239	8
EU-106	4	EAT09	CAT C15	568	DM8155	1

a To convert from kilowatt (kW) to break horsepower (bhp), multiply by 1.341.

2. Operational Limitations

a. Operation Limits

The emission units are limited to the following operating limitations:

- i. For overall operations, including operations during unplanned power outages and planned operations:

- A. The cumulative runtime of EU-1 through EU-20 must be limited to 996 hours per any rolling 12-month period.
 - B. The runtime of EU-21 must be limited to 65 hours per any rolling 12-month period.
 - C. The cumulative runtime of EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83, EU-85 through EU-96, and EU-98 through EU-105 must be limited to 5,024 hours per any rolling 12-month period.
 - D. The cumulative runtime of EU-42, EU-63, and EU-84 must be limited to 234 hours per any rolling 12-month period.
 - E. The cumulative runtime of EU-97 and EU-106 must be limited to 140 hours per any rolling 12-month period.
 - F. Operation of more than four 3,263-kWm engines and one 568 kWm engine concurrently must be limited to unplanned utility outages.
- ii. For planned operations of gensets at EAT02:
- A. The cumulative runtime of EU-1 through EU-20 must be limited to 636 hours per any rolling 12-month period.
 - B. The runtime of EU-21 must be limited to 60 hours per any rolling 12-month period.
 - C. EU-1 through EU-20 are each limited to no more than 9 hours of concurrent operation with any other engine per rolling 60-month period, except as allowed under Condition 2.a.ii.D.
 - D. Concurrent operations must be limited to the following:
 - I. Operation of no more than five engines: four engines amongst EU-1 through EU-20; along with EU-21, or
 - II. Operation of one engine amongst EU-1 through EU-21 and commissioning of one engine at another building.
- iii. For planned operations of gensets at EAT03, EAT04, EAT05, EAT06, and EAT09:
- A. The cumulative runtime of EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83, EU-85 through EU-96, and EU-98 through EU-105 must be limited to 3,584 hours per any rolling 12-month period, except as allowed under Condition 2.a.iii.F.
 - B. The cumulative runtime of EU-42, EU-63, and EU-84 must be limited to 180 hours per any rolling 12-month period, except as allowed under Condition 2.a.iii.F.
 - C. The cumulative runtime of EU-97 and EU-106 must be limited to 104 hours per any rolling 12-month period, except as allowed under Condition 2.a.iii.F.

- D. EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83, EU-85 through EU-96, and EU-98 through EU-105 must each be limited to no more than 24 hours of concurrent operation with any other engine per rolling 60 month period, except as allowed under Condition 2.a.iii.E.II.
 - E. Concurrent operations must be limited to the following:
 - I. Operation of no more than five engines: four engines amongst EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83; EU-85 through EU-96, and EU-98 through EU-105 along with one engine from EU-42, EU-63, EU 84, EU-97, and EU-106.
 - II. Operation of one engine amongst EU-22 through EU-106 and commissioning of one engine at a different building.
 - F. On a one-time basis for each EAT03, EAT04, EAT05, and EAT06 with EAT09 (four separate allowances), for the construction and commissioning of the gensets:
 - I. EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83, EU-85 through EU-96, and EU-98 through UE-105 may operate an additional 1,092 hours, cumulative per commissioned building.
 - II. EU-42, EU-63, EU-84, EU-97, and EU-106 may operate an additional 52 hours per genset.
 - III. EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83, EU-85 through EU-96, and EU-98 through EU-105 are each limited to no more than an average of 8 hours per genset of concurrent operation with any other engine during commissioning.
 - iv. Any planned operation of the gensets must be restricted to between 7:00 am through 7:00 pm, Pacific Time.
- b. Equipment Restrictions
- i. The generators must not be utilized to satisfy a financial arrangement with any entity (e.g. curtailment rate structures, load shedding, or distributed power generation), or to provide electrical power to any electric power provider or user, without first submitting an NOC Application to revise this order.
 - ii. All engines must be certified for conformance with the emission limits specified under Condition 2.c.i.
 - iii. Each Group 3 and 4 engine must be equipped with selective catalytic reduction (SCR) and diesel particulate filter (DPF) controls to meet the emission limits specified under Condition 2.c.ii.
 - iv. The total fuel usage for all approved emission units must be limited to 1,295,184 gallons per any rolling 12-month period.

- v. The Permittee must use fuel that meets the requirements of ASTM D975 and 40 C.F.R. 1090.305; approved fuels include:
 - A. Ultra-low-sulfur diesel (ULSD).
 - B. Hydrotreated vegetable oil (HVO).
 - C. Any blend of HVO and ULSD.
- vi. Beyond the 18 months following installation of an engine, replacement of that engine will be treated as a new stationary source. Any such replacement must be preceded by submission of a NOC Application and issuance of a revised approval order.
- vii. Exhaust stacks:
 - A. The exhaust stacks for each genset must meet the following constraints:

Emission Unit	Maximum Exhaust Stack Diameter (inches)	Minimum Exhaust Stack Height (feet above grade)
EU-1 through EU-20, EU-22 through EU-41, EU-43 through EU-62, EU-64 through EU-83, EU 85 through EU-96, and EU 98 through EU-105	24	72
EU-21	8	30
EU-42, EU-63, and EU-84	10	30
EU-97 and EU-106	10	30

- B. The stacks must be installed such that bends, obstructions, and building interferences with exhaust dispersion are minimized.
 - C. Exhaust from the exhaust stacks for each engine must be discharged vertically.
 - D. Stack caps that interfere with vertical dispersion are prohibited.
 - I. Below 25-percent engine load, each stack cap must open to at least a 30 degree angle from the horizontal.
 - II. At or above 25-percent engine load, each stack cap must open to at least a 45 degree angle from horizontal.
- c. Emission Limits

- i. Emissions from each of the Group 1 and 2 engines must not exceed the following 'Tier 2' weighted limits:

Pollutants	^e comp (g/kW-hr) ^a
NMHC ^b + NO _x	6.4
CO	3.5
PM	0.20

^ae_{comp} is the composite brake-specific emissions, as calculated using the formula specified at 40 C.F.R. 1065.650(g), using the weighting factors specified at 40 C.F.R. Part 1039, Appendix II(a)(1).

^bNMHC is non-methane hydrocarbons and is considered as VOC.

- ii. Emissions from each of the Group 3 and 4 engines must not exceed the following 'Tier 4' weighted limits:

Pollutants	^e comp (g/kW-hr)
NMHC	0.19
NOX	0.67
CO	3.5
PM	0.03

- iii. Ammonia emissions from each of the Group 3 and 4 engines must not exceed 10 ppmvd corrected to 15-percent O₂ at any load.
- iv. Visible emissions from each engine must not exceed the more restrictive of:
 - A. An opacity of 10 percent, with the exception of a two-minute period after unit startup. Visual emissions must be measured by EPA Reference Method 9, 40 C.F.R. Part 60, Appendix A.
 - B. An opacity of 20 percent for more than three minutes in any one hour, as measured by Ecology Method 9A.
 - C. There must be no visible emissions from any engine at or beyond the property boundary, as measured by 40 C.F.R. Part 60, Appendix A, Test Method 22.
- v. At all times:
 - A. Aggregate NOX emissions from all approved emission units must not exceed 99.2 tons per year per any rolling 12-month period.
 - B. The exhaust of each engine must contain no greater than 0.10 grains per dry standard cubic foot (dscf) of particulate.

3. Operation and Maintenance

- a. The Permittee must follow all recommended installation, configuration, operation, and maintenance provisions supplied by emission unit and component manufacturers.

- b. An operations and maintenance (O&M) manual must be developed by the Permittee for each emission unit. The manufacturer's instructions may be referenced in the O&M manuals.
 - i. The O&M manuals must include the following, at a minimum:
 - A. Normal operating parameters for emissions units.
 - B. A maintenance schedule for each emissions unit.
 - C. A description of the monitoring procedures.
 - D. Monitoring and record keeping requirements.
 - E. Actions for abnormal control system operation.
 - F. Additional project-specific information, as needed.
 - ii. The O&M manuals must be developed within 30 days of transfer of each emission unit to the Permittee.
 - c. Emission units must be operated and maintained in accordance with the O&M manuals.
 - d. The Permittee must assess all complaints received. The Permittee must initiate corrective action in response to a complaint within three calendar days of receipt of the complaint.
4. Monitoring & Recordkeeping
- a. The O&M manuals must be reviewed annually.
 - i. The date of each review and the person performing each review must be documented.
 - ii. The O&M manuals must be updated to reflect any modifications to emission units or operating procedures.
 - b. O&M records must be kept on premises in hard copy or electronically.
 - c. Each engine must be equipped with a properly installed and maintained non-resettable meter that continuously tracks hours of operation.
 - i. The annual hours of operation for each engine must be compiled monthly, on a rolling 12-month basis.
 - ii. An operation log must be maintained for each engine. The logs must indicate: the purpose of each period of engine operation; the hours operated; the operating load; and whether any other engines were operated concurrently.
 - d. The date, time, duration, and cause of any periods where control technology equipment is out of service must be documented and maintained.
 - e. The Permittee must maintain an upset condition log for each engine. The log must include the date, time, duration, cause, and corrective action taken for each upset.

- f. For the purposes of tracking and recording fuel use:
 - i. Measure and record fuel consumption on at least a weekly basis, and at the start of the calendar month. Tracking may be done manually by measuring the quantity of fuel in each generator belly tank (on a percent-full basis), or digitally using each engine's electronic modular control panel (EMCP).
 - ii. Maintain record of fuel-delivery receipts displaying the type of diesel, quantity (total and amount of fuel delivered to each generator belly tank), and sulfur content for each delivery. Sulfur content may be tracked separately if not listed on the receipts (e.g. via contractual agreement).
 - g. The Permittee must maintain written verification, from the engine manufacturer, to confirm like-performance of engines with the same model and performance numbers.
 - i. The verification must attest that each engine such a group employs the same electronic programmable system parameters (i.e. configuration parameters) in the electronic engine control unit.
 - ii. Any engines within such a group may be taken to be representative of all other engines in the group, unless source test results suggest otherwise.
 - h. Each engine enclosure must be marked by a permanent method with the emission unit identification number matching the EU-numbers listed under Condition 1. Marking must be accomplished within 12 months of issuance of this NOC Approval Order or installation of each emission unit, whichever is later.
 - i. For all air-quality related complaints, the following records must be kept:
 - i. A written record of the complaint received by the Permittee or forwarded to the Permittee.
 - ii. The Permittee's action to investigate the validity of the complaint, any corrective action that was taken in response to the complaint, and the effectiveness of the remedial action.
 - j. All data required by this NOC Approval Order must be maintained in a readily retrievable manner for a period of five years and must be made available to authorized representatives of Ecology upon request.
 - k. The Permittee must complete any additional monitoring or recordkeeping necessary to determine compliance with the requirements of this NOC Approval Order, as determined by Ecology.
5. Testing
- a. The Permittee must follow engine manufacturer recommended diagnostic testing and maintenance procedures to ensure that each engine will conform to the emission limits listed under Condition 2.c throughout the life of the engine.

- b. The Permittee must perform an initial source test of at least one representative engine from each Groups 1 through 4 to show compliance with the emission limits listed under Section 2.c.
 - i. For Group 3, an initial source test must be conducted within 6 months of startup of the first genset for commissioning.
 - ii. For Group 4, an initial source test must be conducted by August 31, 2027.
- c. The Permittee must conduct ongoing, periodic testing of all engine groups.
 - i. For Groups 1 and 3, ongoing testing must be performed on a 5-year recurring cycle for each group.
 - A. For Group 1, the cycle is based on a start date of August 25, 2022.
 - B. For Group 3, the cycle must be based on the date of the initial source test and engine from the group.
 - ii. For Groups 2 and 4, ongoing testing must be performed on a 5-year recurring cycle for the two groups, alternating between a Group 2 and Group 4 engine for each test. The cycle is based on a start date of August 25, 2022.
 - iii. For ongoing testing, the engine with the most operating hours is the likely candidate for ongoing testing, as long as it is a different engine from that which was tested during the previous testing event. The selected engine(s) must be approved by Ecology.
 - iv. Testing may be performed more frequently. Tests that are performed late, or because of a failed test, will not alter the cycle.
 - v. Testing must be conducted as specified under Condition 5.d.
- d. Source testing must include:
 - i. Measure the emissions of pollutants listed in Conditions 2.c.i and 2.c.ii using the equipment and in-use testing procedures for compression-ignition engines specified in 40 C.F.R. Part 1065, Subpart F, as approved by Ecology.
 - ii. Measure emissions of CO₂ as described in 40 C.F.R. 1039.235.
 - iii. Measure visible emissions per 40 C.F.R. Part 60, Appendix A, Method 9.
 - iv. Use the applicable duty cycles specified in 40 C.F.R. 89.410, as approved by Ecology.
 - v. Use the F-factor described in 40 C.F.R. Part 60, Appendix A, Method 19 to calculate exhaust flow rate through the exhaust stack.
 - vi. Calculate emissions of sulfur oxides (SOX), on a mass-balance basis, using the sulfur content of the fuel. Use the sulfur content based on analysis of the fuel purchased; vendor-provided test data may be utilized.

- vii. Measure fuel usage with a properly installed and calibrated fuel-flow monitoring system.
- viii. Measure emissions of ammonia per Bay Area Air Quality Management District (BAAQMD) Source Test Procedure ST-1B.
- e. Failure of one engine to meet the emission limits specified under Condition 2.c will be taken as failure of all engines within the same group to meet said limits.
- f. In the event that an engine source test shows noncompliance with any applicable emission limit listed under Condition 2.c, the Permittee must:
 - i. Repair the engine, where appropriate.
 - ii. If there are three or more installed engines of the same genset model as that tested, repeat the test on the same engine, plus two additional representative engines, as approved by Ecology. Otherwise, test all installed engines within the genset model.
- g. The Permittee must submit a test plan to Ecology for review and approval at least 60 days prior to source testing. The test plan must include the following information, at a minimum:
 - i. Identification of each emission unit to be tested.
 - ii. The operating parameters to be monitored during the test.
 - iii. A description of the emission units to be tested, including the: manufacturer; model number; engine serial number; generator serial number; design capacity; installed engine control software; certification that all engines have the same engine control software installed; the subset of engines that will be tested; and the location of the sample ports or test locations.
 - iv. The date and time of the proposed source test.
 - v. Identification and qualifications of the source test personnel.
 - vi. A description of the test methods and procedures to be used.
 - vii. Alternate test methods and procedures may be proposed in writing by the Permittee for Ecology review; a justification for the change must be included. Proposed alternates must not be utilized unless an approval is issued by Ecology, in writing, prior to the test.
- h. Deviations from the test plan due to conditions encountered while conducting the test must be approved by the Ecology representative identified as the point of contact. The initial request and approval may be verbal, so long as the request is formalized in writing within 24 hours of completing the test.
- i. Test reports must be submitted to Ecology within 60 days of completion of the source testing. Test reports must include the following information, at a minimum:

- i. The information described in the test plan and any subsequent test plan approval letters.
 - ii. Field and analytical laboratory data.
 - iii. Quality assurance/quality control procedures and documentation.
 - iv. Analyzer data, recorded at least once every minute during the test.
 - v. A summary of results, reported in units and averaging periods consistent with the applicable emission limit. NMHC and NOX emissions must be reported separately as well.
 - vi. A summary of control system and equipment operating conditions.
 - vii. Copies of all field data.
 - viii. Chain of custody information. At a minimum, chain of custody documentation must include:
 - A. Filter IDs for all filters, including sample blanks.
 - B. Adequate information to determine which run and engine load correspond to each filter.
 - ix. Calibration documentation.
 - x. Discussion of any abnormalities associated with the results.
 - xi. A statement signed by the senior management official of the testing firm certifying the validity of the source test report.
 - xii. Emission calculations.
 - xiii. Engine run time and horsepower output for each test run for each load.
 - xiv. Fuel meter data.
 - j. The Permittee must provide adequate sampling ports, safe sampling platforms, and access to platforms and utilities for sampling and testing, in accordance with 40 C.F.R. 60.8, 40 C.F.R. 63.7(d), and WAC 173-400-105(4).
 - k. When information obtained by Ecology indicates the need to quantify emissions, Ecology may require the Permittee to conduct material analysis or air emission testing. This testing requirement is in addition to any testing required by Ecology in this NOC Approval Order.
6. Reporting
- a. All notifications, plans, reports, and other submittals must be submitted in a manner approved by Ecology.
 - b. The Permittee must notify Ecology within three business days of the receipt of any complaint.

- c. The Permittee must notify Ecology of commissioning of each genset one week prior to initiating such activities. The notice must include:
 - i. The engine make, model, serial number, and location.
 - ii. Identification of the software version used in the engine control module.
 - iii. If a phased construction schedule is employed, the phase under which the genset is installed.
 - iv. Date of commission completion.
- d. At least seven days prior to source testing, the Permittee must submit notification to Ecology confirming the date and start time of the test.
- e. The Permittee must notify Ecology within thirty days of the following events:
 - i. Commencement of construction of the project.
 - ii. Completion of the construction of the project.
 - iii. If construction or operation has been discontinued for more than 18 months.
- f. The Permittee must notify Ecology within 60 days (or longer as approved by Ecology) of the following events:
 - i. Changes in operation contrary to information submitted in the NOC application.
 - ii. Discontinued operations. This notification must include a shutdown status maintenance plan containing the following information, at a minimum:
 - A. Maintenance that will be performed during the shutdown to allow startup in a timely manner with minimum amount of work and emissions, (allowable emission levels as of the date of shutdown cannot increase upon reopening).
 - iii. Reactivating the facility following discontinued operations of 18 months or more. This notification must include a start-up plan containing the following information, at a minimum:
 - A. Documentation that the shutdown maintenance was performed during shutdown to allow startup in a timely manner with minimum amount of work and emissions (allowable emissions levels as of the date of shutdown cannot increase upon reopening).
 - B. Documentation of testing performed which demonstrates that units are still able to meet the parameters of this approval order after being inactive, or other documentation which demonstrates why testing is not necessary.
- g. Engine, generator, and control device electronic data must be supplied by the source in a readable format, as specified by Ecology.

7. General Conditions

- a. **Activities Inconsistent with this Order** - Any activity undertaken by the Permittee, or others, in a manner that is inconsistent with the data and specifications submitted as part of the NOC application or this NOC Approval Order, must be subject to Ecology enforcement under applicable regulations.
- b. **Availability of Order** - Legible copies of this NOC Approval Order and any O&M manual(s) must be available to employees in direct operation of the equipment described in the NOC application and must be available for review upon request by Ecology.
- c. **Compliance Assurance Access** - Access to the source by representatives of Ecology or the United States Environmental Protection Agency (EPA) must be permitted upon request. Failure to allow access is grounds for enforcement action under the federal Clean Air Act or the Washington State Clean Air Act and may result in revocation of this NOC Approval Order.
- d. **Discontinuing Construction** – Approval to construct or modify a stationary source becomes invalid if construction is not commenced within eighteen months after receipt of the approval, or if construction is discontinued for a period of eighteen months or more. The permitting authority may extend the 18-month period upon a satisfactory showing by the permittee that an extension is justified.
- e. **Equipment Operation** - Operation of the facility must be conducted in compliance with all data and specifications submitted as part of the NOC application and in accordance with O&M manuals, unless otherwise approved in writing by Ecology.
- f. **Registration** - Periodic emissions inventory and other information may be requested by Ecology. The requested information must be submitted within 30 days of receiving the request, unless otherwise specified. All fees must be paid by the date specified.
- g. **Violation Duration** - If the Permittee violates an approval condition in this NOC Approval Order, testing, recordkeeping, monitoring, or credible evidence will be used to establish the starting date of the violation. The violation will be presumed to continue until testing, recordkeeping, monitoring, or other credible evidence indicates compliance. A violation of an approval condition includes, but is not limited to, failure of air pollution control equipment, failure of other equipment resulting in increased emissions, or a failed source test indicating an exceedance of an emission limit.
- h. **Obligations Under Other Laws or Regulations** - Nothing in this NOC Approval Order must be construed so as to relieve the Permittee of its obligations under any state, local, or federal laws or regulations.
- i. **Maintaining Compliance** - It must not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the operations in order to maintain compliance with the conditions of this NOC Approval

Order.

- j. **Changes in Operations** - Changes in operation, discontinued operation, or inadequate maintenance plans or re-start plans (see “Reporting” requirements), may require a new or amended NOC Approval Order

Authorization may be modified, suspended, or revoked in whole or part for cause, including, but not limited to, the following:

- I. Violation of any terms or conditions of this authorization.
- II. Obtaining this authorization by misrepresentation or failure to disclose full all relevant facts.

The provisions of this authorization are severable and, if any provision of this authorization or application of any provision to any circumstance is held invalid, the application of such provision to other circumstances, and the remainder of this authorization, must not be affected thereby.

Your Right to Appeal

You have a right to appeal this NOC Approval Order to the Pollution Control Hearings Board (PCHB) within 30 days of the date of receipt. The appeal process is governed by RCW 43.21B and WAC 371-08. “Date of receipt” is defined in Chapter 43.21B.001(2) RCW.

To appeal, you must do all of the following within 30 days of the date of receipt of this Order:

- File your notice of appeal and a copy of this NOC Approval Order with the PCHB (see filing information below). “Filing” means actual receipt by the PCHB during regular business hours as defined in Chapter 371-08-305 WAC and -335. “Notice of appeal” is defined in Chapter 371-08-340 WAC.
- Serve a copy of your notice of appeal and this NOC Approval Order on the Department of Ecology by mail, in person, or by email (see addresses below).

You must also comply with other applicable requirements in Chapter 43.21B RCW and 371-08 WAC.

Address and Information Location:

Filing with the PCHB

For the most current information regarding filing with the PCHB, visit <https://eluhwa.gov/> or call: 360-664-9160.

Service on Ecology

Street Address:

Department of Ecology
Attn: Appeals Processing Desk
300 Desmond Drive SE
Lacey, WA 98503

Mailing Address:

Department of Ecology
Attn: Appeals Processing Desk
PO Box 47608
Olympia, WA 98504-7608

E-mail Address:

ecologyappeals@ecy.wa.gov

Americans with Disabilities Act Information

Accommodation Requests

To request ADA accommodation including materials in a format for the visually impaired, call Ecology at 360-407-7668 or visit <https://ecology.wa.gov/accessibility>. People with impaired hearing may call Washington Relay Service at 711. People with speech disability may call TTY at 877-833-6341.

Dated on this ___ day of MONTH, YEAR.

Prepared by:

DRAFT

Ryan Vicente, PE
Air Quality Program
Department of Ecology
State of Washington

Approved by:

DRAFT

Karin Baldwin, Acting Section Manager
Air Quality Program
Department of Ecology
State of Washington